

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10311 4. Contact Name: Christi Ng
2. Name of Operator: SRC ENERGY INC Phone: (720) 616.4300
3. Address: 1675 BROADWAY SUITE 2600 Fax: (720) 616.4301
City: DENVER State: CO Zip: 80202 Email: cng@srcenergy.com

5. API Number 05-123-46371-00 6. County: WELD
7. Well Name: Harvesters State Well Number: 5C-16-M
8. Location: QtrQtr: SWNE Section: 15 Township: 6N Range: 66W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL-FORT HAYS Status: PRODUCING Treatment Type: FRACTURE STIMULATION
Treatment Date: 06/16/2018 End Date: 09/21/2018 Date of First Production this formation: 11/24/2018
Perforations Top: 7675 Bottom: 14917 No. Holes: 1296 Hole size: 0.46

Provide a brief summary of the formation treatment: Open Hole: []
Plug and perf completion type. 36 stages. 194202 bbl of slickwater and gel. 24 bbl of 15% HCL acid used. 8524538 lb. of proppant (100+20/40 white sand).

This formation is commingled with another formation: [] Yes [X] No
Total fluid used in treatment (bbl): 194226 Max pressure during treatment (psi): 7512
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.33
Type of gas used in treatment: Min frac gradient (psi/ft): 1.03
Total acid used in treatment (bbl): 24 Number of staged intervals: 36
Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 7292
Fresh water used in treatment (bbl): 194202 Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 8524538 Rule 805 green completion techniques were utilized: [X]
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 12/08/2018 Hours: 24 Bbl oil: 432 Mcf Gas: 660 Bbl H2O: 502
Calculated 24 hour rate: Bbl oil: 432 Mcf Gas: 660 Bbl H2O: 502 GOR: 1528
Test Method: flowing Casing PSI: 350 Tubing PSI: 1398 Choke Size: 16/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1000 API Gravity Oil: 46
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7302 Tbg setting date: 11/07/2018 Packer Depth: 7279
Reason for Non-Production:
Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt
** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

FORMATION: CODELL Status: COMMINGLED Treatment Type: FRACTURE STIMULATION

Treatment Date: _____ End Date: _____ Date of First Production this formation: _____

Perforations Top: 7675 Bottom: 14917 No. Holes: 1296 Hole size: 0.46

Provide a brief summary of the formation treatment: _____ Open Hole:

7675-11245, 11630-14917

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): _____ Max pressure during treatment (psi): _____

Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): _____

Type of gas used in treatment: _____ Min frac gradient (psi/ft): _____

Total acid used in treatment (bbl): _____ Number of staged intervals: _____

Recycled water used in treatment (bbl): _____ Flowback volume recovered (bbl): _____

Fresh water used in treatment (bbl): _____ Disposition method for flowback: _____

Total proppant used (lbs): _____ Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: _____ Hours: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____

Calculated 24 hour rate: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ Btu Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

FORMATION: FORT HAYS Status: COMMINGLED Treatment Type: FRACTURE STIMULATION

Treatment Date: End Date: Date of First Production this formation:

Perforations Top: 11245 Bottom: 11630 No. Holes: 1296 Hole size: 0.46

Provide a brief summary of the formation treatment: Open Hole:

11245-11630

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): Max pressure during treatment (psi):

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: Min frac gradient (psi/ft):

Total acid used in treatment (bbl): Number of staged intervals:

Recycled water used in treatment (bbl): Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): Disposition method for flowback:

Total proppant used (lbs): Rule 805 green completion techniques were utilized:

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: Yes No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

Top of productive zone footages: 1634'FNL 2198'FWL Section 15, T6N R66W.

The bottom of the completed interval is at 'FNL and 'FWL of Sec 16. The wellbore beyond the unit boundary setback is physically isolated by a composite plug. SRC Energy certifies that none of the wellbore beyond the unit boundary setback was completed.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Christi Ng

Title: Sr. Regulatory Analyst Date: Email: cng@srcenergy.com

Attachment Check List

Table with columns Att Doc Num and Name. Total Attach: 0 Files

General Comments

Table with columns User Group, Comment, and Comment Date. Stamp Upon Approval

Total: 0 comment(s)