

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

12/05/2018

Submitted Date:

12/10/2018

Document Number:

692600921**FIELD INSPECTION FORM**

Loc ID Inspector Name: On-Site Inspection ☐
 304594 Welsh, Brian 2A Doc Num: _____

Operator Information:OGCC Operator Number: 10112Name of Operator: FOUNDATION ENERGY MANAGEMENT LLCAddress: 5057 KELLER SPRINGS RD STE 650City: ADDISON State: TX Zip: 75001**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
☐ FOLLOW UP INSPECTION REQUIRED
☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:5 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Beard, Alyssa		regulatory@foundationenergy.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
268009	WELL	IJ	09/01/2018	DSPW	125-08741	PINCKARD SWD 21-17443	PA

General Comment:[Plug to Abandon](#)

Location**Lease Road:**

Type	Access		
comment:	Two track through CRP		
Corrective Action	L	Date:	

Overall Good: ☒**Signs/Marker:**

Type	WELLHEAD		
Comment:	Lease sign by wellhead		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:		Date: _____
Corrective Action:		

Overall Good: ☒**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Venting:**

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected FacilitiesFacility ID: 268009 Type: WELL API Number: 125-08741 Status: IJ Insp. Status: PA**Cement**Cement ContractorContractor Name: Bohler Well Service

Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____

Circulate to Surface: _____

Cement Fall Back: _____

Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____

Good Return During Job: _____

Production Casing

Cement Volume (sx): _____

Good Return During Job: _____

Plugging OperationsDepth Plugs(feet range): 3000/1495/451Cement Volume (sx): 30SXS

Good Return During Job: _____

Cement Type: Class A CommonComment:

Bohler Well Service, Brand-X Wireline, Excell Services. MIRU BRAND-X, RIH W/CIBP TO 3000' W/2SXS CMT. RIH W/CIBP TO 1495'. MIRU BOHLER, BREAK CIRC W/38BBLS WATER, PRESSURED UP TO 1000PSI AND STOPPED. NO FLUID AT SFC. WAIT ON WORKOVER RIG. OBTAINED PERMISSION TO SKIP PLUG AT 1000'. MIRU EXCELL, RIH W/15 JNTS OF TBG. MIRU BOHLER, PUMP 20SXS CMT DISP W/1BBL WATER. MIRU EXCELL, POOH W/TBG. MIRU BOHLER, PUMP 10SXS CMT TO TOP OFF CSG.

Corrective Action: _____

Date: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Compaction	Pass			

Comment:

Access is grassed over

Corrective Action:

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT