

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

12/05/2018

Submitted Date:

12/10/2018

Document Number:

692600921

FIELD INSPECTION FORM

Loc ID 304594 Inspector Name: Welsh, Brian On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10112
Name of Operator: FOUNDATION ENERGY MANAGEMENT LLC
Address: 5057 KELLER SPRINGS RD STE 650
City: ADDISON State: TX Zip: 75001

Findings:

- 5 Number of Comments
- 0 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Beard, Alyssa		regulatory@foundationenergy.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
268009	WELL	IJ	09/01/2018	DSPW	125-08741	PINCKARD SWD 21-17443	PA

General Comment:

[Plug to Abandon](#)

Location

Lease Road:

Type	Access		
comment:	Two track through CRP		
Corrective ActionL		Date:	

Overall Good:

Signs/Marker:

Type	WELLHEAD		
Comment:	Lease sign by wellhead		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:	<input type="text"/>		
Corrective Action:	<input type="text"/>	Date:	<input type="text"/>

Overall Good:

Spills:

Type	Area	Volume			

In Containment: No

Comment:

Multiple Spills and Releases?

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 268009 Type: WELL API Number: 125-08741 Status: IJ Insp. Status: PA

Cement

Cement Contractor

Contractor Name: Bohler Well Service

Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____

Circulate to Surface: _____

Cement Fall Back: _____

Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____

Good Return During Job: _____

Production Casing

Cement Volume (sx): _____

Good Return During Job: _____

Plugging Operations

Depth Plugs(feet range): 3000/1495/451

Cement Volume (sx): 30SXS

Good Return During Job: _____

Cement Type: Class A Common

Comment: Bohler Well Service, Brand-X Wireline, Excell Services. MIRU BRAND-X, RIH W/CIBP TO 3000' W/2SXS CMT. RIH W/CIBP TO 1495'. MIRU BOHLER, BREAK CIRC W/38BBLS WATER, PRESSURED UP TO 1000PSI AND STOPPED. NO FLUID AT SFC. WAIT ON WORKOVER RIG. OBTAINED PERMISSION TO SKIP PLUG AT 1000'. MIRU EXCELL, RIH W/15 JNTS OF TBG. MIRU BOHLER, PUMP 20SXS CMT DISP W/1BBL WATER. MIRU EXCELL, POOH W/TBG. MIRU BOHLER, PUMP 10SXS CMT TO TOP OFF CSG.

Corrective Action: _____

Date: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Compaction	Pass			

Comment: [Access is grassed over](#)

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT