

State of Colorado
Oil and Gas Conservation Commission

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OGCC RECEPTION

Receive Date:

11/08/2018

Document Number:

401832419

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines , Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 47120 Contact Person: Mike Holle
Company Name: KERR MCGEE OIL & GAS ONSHORE LP Phone: (720) 9296639
Address: P O BOX 173779 Email: mike.holle@anadarko.com
City: DENVER State: CO Zip: 80217-3779
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 327359 Location Type: Production Facilities
Name: BALLANTYNE USX WW-61N66W Number: 1NENE
County: WELD
Qtr Qtr: NENE Section: 1 Township: 1N Range: 66W Meridian: 6
Latitude: 40.084085 Longitude: -104.720208

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 459819 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser
Latitude: 40.084374 Longitude: -104.720692 PDOP: 1.5 Measurement Date: 06/09/2018
Equipment at End Point Riser: Separator
Flowline Start Point Location Identification
Location ID: 306028 Location Type: Well Site [] No Location ID
Name: ROSSMAN-61N66W Number: 1SENE
County: WELD
Qtr Qtr: SENE Section: 1 Township: 1N Range: 66W Meridian: 6
Latitude: 40.082626 Longitude: -104.717776
Flowline Start Point Riser
Latitude: 40.082629 Longitude: -104.717760 PDOP: 1.5 Measurement Date: 05/30/2018
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: _____ Pipe Material: _____ Max Outer Diameter:(Inches) _____
Bedding Material: _____ Date Construction Completed: 07/24/2006
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____


OPERATOR COMMENTS AND SUBMITTAL

Comments The Rossman 42-1 P&A is complete. The well head was cut and capped on 10/31/2018. The entire flow line was removed on 11/1/2018.
ROSSMAN 42-1 05-123-23874 FL-ROSSMAN 42-1

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.
Signed: _____ Date: 11/08/2018 Email: mike.holle@anadarko.com

Print Name: Mike Holle Title: SDA

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  Director of COGCC Date: 12/12/2018

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401832419	Form44 Submitted

Total Attach: 1 Files