

State of Colorado
Oil and Gas Conservation Commission

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OGCC RECEPTION

Receive Date:

11/09/2018

Document Number:

401832147

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10459 Contact Person: Jeff Rickard
Company Name: EXTRACTION OIL & GAS INC Phone: (720) 737-5144
Address: 370 17TH STREET SUITE 5300 Email: Jrickard@extractionog.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 321504 Location Type: Production Facilities
Name: SHARPE-61S68W Number: 10NESW
County: BROOMFIELD
Qtr Qtr: NESW Section: 10 Township: 1S Range: 68W Meridian: 6
Latitude: 39.977350 Longitude: -104.990990

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 459805 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 39.977286 Longitude: -104.991341 PDOP: 1.0 Measurement Date: 05/13/2017
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 321504 Location Type: Well Site [] No Location ID
Name: SHARPE-61S68W Number: 10NESW
County: BROOMFIELD
Qtr Qtr: NESW Section: 10 Township: 1S Range: 68W Meridian: 6
Latitude: 39.977350 Longitude: -104.990990

Flowline Start Point Riser

Latitude: 39.977330 Longitude: -104.990987 PDOP: 0.9 Measurement Date: 05/19/2017
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375
Bedding Material: Native Materials Date Construction Completed: 10/08/1988
Maximum Anticipated Operating Pressure (PSI): 500 Testing PSI: 269
Test Date: 03/08/2018

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 11/09/2018 Email: Emartinez@h2eincorporated.com

Print Name: Emily Martinez Title: Environmental Scientist

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  Director of COGCC Date: 12/12/2018

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401832147	Form44 Submitted
401832172	PRESSURE TEST
401832179	OFF-LOCATION FLOWLINE GEODATABASE SHP

Total Attach: 3 Files