

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

11/07/2018

Document Number:

401831310

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10633 Contact Person: Schuyler Hamilton
Company Name: CRESTONE PEAK RESOURCES OPERATING LLC Phone: (303) 774-4017
Address: 1801 CALIFORNIA STREET #2500 Email: schuyler.hamilton@crestonepr.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes No

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 409275 Location Type: Production Facilities
Name: MELBON RANCH-62N65W Number: 17SESW
County: WELD
Qtr Qtr: SESW Section: 17 Township: 2N Range: 65W Meridian: 6
Latitude: 40.134148 Longitude: -104.693127

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 459794 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.134262 Longitude: -104.692580 PDOP: Measurement Date: 10/24/2018
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 426111 Location Type: Well Site No Location ID
Name: MELBON RANCH 62N65W/17 NWSW Number: 3A-17H
County: WELD
Qtr Qtr: NWSW Section: 17 Township: 2N Range: 65W Meridian: 6
Latitude: 40.135420 Longitude: -104.692930

Flowline Start Point Riser

Latitude: 40.135650 Longitude: -104.692931 PDOP: Measurement Date: 10/24/2018
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: _____ Max Outer Diameter:(Inches) _____
Bedding Material: _____ Date Construction Completed: 07/11/2012
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 457806 Flowline Type: Wellhead Line Action Type: _____

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.134028 Longitude: -104.693011 PDOP: _____ Measurement Date: 08/28/2018
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 428103 Location Type: _____ Well Site No Location ID
Name: Melbon Ranch Number: 17H-M265 Pad
County: WELD
Qtr Qtr: SWSW Section: 17 Township: 2N Range: 65W Meridian: 6
Latitude: 40.134742 Longitude: -104.696636

Flowline Start Point Riser

Latitude: 40.134966 Longitude -104.696564 PDOP: _____ Measurement Date: 08/28/2018
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: _____ Pipe Material: _____ Max Outer Diameter:(Inches) _____
Bedding Material: _____ Date Construction Completed: 04/01/2012
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

OFF LOCATION FLOWLINE REMOVAL FROM SERVICE

Date: _____

Description of Removal from Service

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 457807 Flowline Type: Wellhead Line Action Type: _____

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.133985 Longitude: -104.693007 PDOP: _____ Measurement Date: 08/28/2018
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 428103 Location Type: _____ Well Site No Location ID
Name: Melbon Ranch Number: 17H-M265 Pad

County: WELD

Qtr Qtr: SWSW Section: 17 Township: 2N Range: 65W Meridian: 6

Latitude: 40.134742 Longitude: -104.696636

Flowline Start Point Riser

Latitude: 40.134893 Longitude -104.696582 PDOP: _____ Measurement Date: 08/28/2018

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: _____ Pipe Material: _____ Max Outer Diameter:(Inches) _____

Bedding Material: _____ Date Construction Completed: 04/17/2012

Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____

Test Date: _____

OFF LOCATION FLOWLINE REMOVAL FROM SERVICE

Date: _____

Description of Removal from Service

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 459683 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.134266 Longitude: -104.692579 PDOP: _____ Measurement Date: 10/24/2018

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 426111 Location Type: _____ Well Site No Location ID

Name: MELBON RANCH 62N65W/17 NWSW Number: 3A-17H

County: WELD

Qtr Qtr: NWSW Section: 17 Township: 2N Range: 65W Meridian: 6

Latitude: 40.135420 Longitude: -104.692930

Flowline Start Point Riser

Latitude: 40.135622 Longitude -104.692933 PDOP: _____ Measurement Date: 10/24/2018

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: _____ Max Outer Diameter:(Inches) _____

Bedding Material: _____ Date Construction Completed: 06/20/2012

Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____

Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 459684 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**Latitude: 40.134262 Longitude: -104.692618 PDOP: _____ Measurement Date: 10/12/2018Equipment at End Point Riser: Separator**Flowline Start Point Location Identification**Location ID: 426111 Location Type: _____ Well Site _____ No Location IDName: MELBON RANCH 62N65W/17 NWSW Number: 3A-17HCounty: WELDQtr Qtr: NWSW Section: 17 Township: 2N Range: 65W Meridian: 6Latitude: 40.135420 Longitude: -104.692930**Flowline Start Point Riser**Latitude: 40.135571 Longitude -104.692934 PDOP: _____ Measurement Date: 10/24/2018Equipment at Start Point Riser: Well**Flowline Description and Testing**Type of Fluid Transferred: Multiphase Pipe Material: _____ Max Outer Diameter:(Inches) _____Bedding Material: _____ Date Construction Completed: 06/20/2012

Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____

Test Date: _____

FLOWLINE FACILITY INFORMATIONFlowline Facility ID: 459795 Flowline Type: Wellhead Line Action Type: Registration**OFF LOCATION FLOWLINE REGISTRATION****Flowline End Point Riser**Latitude: 40.134260 Longitude: -104.692619 PDOP: _____ Measurement Date: 10/24/2018Equipment at End Point Riser: Separator**Flowline Start Point Location Identification**Location ID: 426111 Location Type: _____ Well Site _____ No Location IDName: MELBON RANCH 62N65W/17 NWSW Number: 3A-17HCounty: WELDQtr Qtr: NWSW Section: 17 Township: 2N Range: 65W Meridian: 6Latitude: 40.135420 Longitude: -104.692930**Flowline Start Point Riser**Latitude: 40.135572 Longitude -104.692935 PDOP: _____ Measurement Date: 10/24/2018Equipment at Start Point Riser: Well**Flowline Description and Testing**Type of Fluid Transferred: Multiphase Pipe Material: _____ Max Outer Diameter:(Inches) _____Bedding Material: _____ Date Construction Completed: 06/19/2012

Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____

Test Date: _____

OPERATOR COMMENTS AND SUBMITTAL

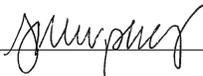
Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 11/07/2018 Email: schuyler.hamilton@crestonepr.com

Print Name: Schuyler Hamilton Title: EHS Field Technician

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  Director of COGCC Date: 12/12/2018

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401831310	Form44 Submitted

Total Attach: 1 Files