

FORM  
5Rev  
09/14

# State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:  
401871135

Date Received:

## DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type     Final completion     Preliminary completion

OGCC Operator Number: <u>96850</u>	Contact Name: <u>Kelye Garcia</u>
Name of Operator: <u>TEP ROCKY MOUNTAIN LLC</u>	Phone: <u>(832) 726-1159</u>
Address: <u>PO BOX 370</u>	Fax: _____
City: <u>PARACHUTE</u> State: <u>CO</u> Zip: <u>81635</u>	

API Number: <u>05-045-23906-00</u>	County: <u>GARFIELD</u>
Well Name: <u>CLOUGH</u>	Well Number: <u>NR 611-3</u>
Location:    QtrQtr: <u>NESW</u> Section: <u>3</u> Township: <u>6S</u> Range: <u>94W</u> Meridian: <u>6</u>	
Footage at surface:    Distance: <u>1847</u> feet    Direction: <u>FSL</u> Distance: <u>1752</u> feet    Direction: <u>FWL</u>	
As Drilled Latitude: <u>39.552603</u> As Drilled Longitude: <u>-107.877320</u>	

### GPS Data:

Date of Measurement: 05/11/2018    PDOP Reading: 1.3    GPS Instrument Operator's Name: J. Kirkpatrick

\*\* If directional footage at Top of Prod. Zone    Dist.: 1672 feet. Direction: FNL    Dist.: 260 feet. Direction: FWL

Sec: 3    Twp: 6S    Rng: 94W

\*\* If directional footage at Bottom Hole    Dist.: 1708 feet. Direction: FNL    Dist.: 238 feet. Direction: FWL

Sec: 3    Twp: 6S    Rng: 94W

Field Name: RULISON    Field Number: 75400

Federal, Indian or State Lease Number: \_\_\_\_\_

Spud Date: (when the 1st bit hit the dirt) 08/19/2018    Date TD: 08/24/2018    Date Casing Set or D&A: 08/25/2018

Rig Release Date: 11/25/2018    Per Rule 308A.b.

### Well Classification:

Dry     Oil     Gas/Coalbed     Disposal     Stratigraphic     Enhanced Recovery     Storage     Observation

Total Depth    MD 10535    TVD\*\* 9966    Plug Back Total Depth    MD 10493    TVD\*\* 9923

Elevations    GR 6719    KB 6743    Digital Copies of ALL Logs must be Attached per Rule 308A   

### List Electric Logs Run:

CBL/PULSED NEUTRON LOG/TRIPLE COMBO IN 045-23912

## CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	18	47.44	0	108	180	0	108	VISU
SURF	13+1/2	9+5/8	36	0	1,128	300	0	1,138	VISU
1ST	8+3/4	4+1/2	11.6	0	10,525	1,370	3,920	10,535	CBL

## STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

## FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH G	3,753				
MESAVERDE	6,685				The Ohio Creek Top is the Mesaverde Top.
OHIO CREEK	6,685				The Mesaverde Top is the Ohio Creek Top.
WILLIAMS FORK	6,851				
CAMEO	9,577				
ROLLINS	10,460				

Comment:

The GPS "as drilled" coordinates and date of measurement is actual data of the existing well conductor location prior to the spud date.

No Open Hole Logs were run on this well. Triple Combination Logs were run on the NR 43-3 (045-23912).

No MUD logs were run on this well.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Kellye Garcia

Title: Land & Regulatory Tech

Date: \_\_\_\_\_

Email: kgarcia@terraep.com

### Attachment Check List

Att Doc Num	Document Name	attached ?	
<b>Attachment Checklist</b>			
401871149	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
401871148	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<b>Other Attachments</b>			
401871141	LAS-CBL 1ST RUN	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401871142	PDF-CBL 1ST RUN	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401871144	LAS-PULSED NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401871145	PDF-PULSED NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401871146	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)

