

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401870624

Date Received:

12/11/2018

Spill report taken by:

FISCHER, ALEX

Spill/Release Point ID:

459792

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: UTAH GAS OP LTD DBA UTAH GAS CORP	Operator No: 10539	Phone Numbers Phone: (970) 675-4400 Mobile: (970) 290-2912 Email: shale@utahgascorp.com
Address: 1125 ESCALANTE DR		
City: RANGELY	State: CO Zip: 81648	
Contact Person: Steven Hale		

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 401870624

Initial Report Date: 12/11/2018 Date of Discovery: 12/11/2018 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR NWSW SEC 5 TWP 3S RNG 101W MERIDIAN 6

Latitude: 39.815622 Longitude: -108.762570

Municipality (if within municipal boundaries): County: RIO BLANCO

Reference Location:

Facility Type: WELL ☐ Facility/Location ID No
Spill/Release Point Name: Douglas Creek Unit #1 ☐ No Existing Facility or Location ID No.
Number: 1 ☒ Well API No. (Only if the reference facility is well) 05-103-05083

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes
Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0 Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): Unknown

Estimated Other E&P Waste Spill Volume(bbl): 0 Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: more accurate estimate to be determined during investigation

Land Use:

Current Land Use: NON-CROP LAND Other(Specify):

Weather Condition: Clear

Surface Owner: FEDERAL Other(Specify):

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

During normal operations of the DCU #1 SWD well location, the lease operator discovered a release of produced water near the Salt Water Disposal well head, from an apparent failure of the flow line between the injection pump and the well head. The line was not under pressure at the time of discovery, but was isolated to prevent further release. Initial estimate of volume released is approximately 5 barrels, with more accurate determination to be made after flow line is excavated. Evidence of moist soil from the release extended from the well area on the working surface, and into stormwater diversion and containment. No release was made off pad location.

List Agencies and Other Parties Notified:

Was there a Grade 1 Gas Leak associated with this E & P waste spill or release? Yes ☐ No ☒

If YES, enter the Document Number of the Initial Grade 1 Gas Leak Report Form 44: _____

Was there a reportable accident associated with this E & P waste spill or release? Yes ☐ No ☒

If YES, enter the Document Number of the Initial Accident Report, Form 22: _____

OPERATOR COMMENTS:

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Steven Hale

Title: Environmental Specialist Date: 12/11/2018 Email: shale@utahgascorp.com

COA Type

Description

	On December 12, 2016, there was release due to failure of the line to the injection well. It was stated that this line was replaced. Provide details of the line replacement from the 2016 incident. Also include any information that operator has available concerning pipeline failure analysis, integrity/pressure testing, and any ata concerning the root causes of the spill. Provide all pipeline integrity data to the COGCC Pipeline Supervisor, Mark Schlagenhauf, at (303) 894-2100 x5177 or mark.schlagenhauf@state.co.us
	Assess nature and extent of contamination with confirmation soil samples. Remediate to Table 910-1 standards and provide documentation in a F-27. Documentation must include a figure showing spill area with sample locations, laboratory results, and how the impact was remediated.

Attachment Check List

Att Doc Num

Name

401870624	SPILL/RELEASE REPORT(INITIAL)
401871022	FORM 19 SUBMITTED

Total Attach: 2 Files

General Comments

User Group

Comment

Comment Date

Environmental	AFischer reviewed and approved for Stan Spencer.	12/12/2018
---------------	--	------------

Total: 1 comment(s)