

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

12/03/2018

Submitted Date:

12/04/2018

Document Number:

682504219**FIELD INSPECTION FORM**
 Loc ID 316908 Inspector Name: Trujillo, Aaron On-Site Inspection ☐ 2A Doc Num:
Operator Information:OGCC Operator Number: 31257Name of Operator: FRITZLER RESOURCES INCAddress: P O BOX 114City: FORT MORGAN State: CO Zip: 80701**Status Summary:**

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:6 Number of Comments2 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
		gfritzler@bresnan.net	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
233118	WELL	PR	07/01/2014	OW	121-05140	DECKER B 1	RI

General Comment:

This is a follow-up interim reclamation and stormwater inspection. Any corrective action(s) from previous inspections that have not been addressed are still applicable.

LocationOverall Good: ☐

Emergency Contact Number:

Comment: Corrective Action: Date: **Good Housekeeping:**

Type	STORAGE OF SUPL		
Comment:	Previous inspections documented various equipment (pump jack, rods, etc..) being stored on the interim areas of the well location. Inspection documented that this is equipment not needed for production activities and needs to be removed and properly stored. This corrective action remains applicable.		
Corrective Action:	Comply with Rule 603.f	Date:	02/01/2009

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Venting:**

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	233118	Type:	WELL	API Number:	121-05140	Status:	PR	Insp. Status:	RI
Producing Well									
Comment:	PR Well, follow-up interim inspection.								
Corrective Action:				Date:					

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND
SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? _____

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? _____

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? _____

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? Fail

Comment

Previous inspection documented that the anchor on the southeast corner of the location was unmarked and required operator to mark anchors in accordance with 1003 rules. Anchor remains unmarked. This corrective action remains applicable.

Corrective Action

Mark anchors in accordance with 1003 interim reclamation rules

Date **12/01/2018**

- 1003b. Area no longer in use? _____ Production areas stabilized ? _____
- 1003c. Compacted areas have been cross ripped? _____
- 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
- Cuttings management: _____
- 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
- Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____ F _____

Comment

Previous inspection documented Canada thistle on areas of the landfarm/interim area, and around the pits and required operator to conduct weed management. It is unclear if management activities have been conducted; operator has not submitted a notice or FIR showing CA has been addressed. Noxious weeds remain evident and may have entered winter dormancy. A follow-up inspection will be conducted in the future growing season to determine compliance. If noxious weed issues remain, the corrective action and date of 11/12/2018 will remain applicable.

Corrective Action

Date _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

Comment:	<div></div>	
Corrective Action:	<div></div>	Date: <div></div>
Overall Final Reclamation <input type="checkbox"/> Well Release on Active Location <input type="checkbox"/> Multi-Well Location <input type="checkbox"/>		

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
<div></div>	<div></div>	<div></div>	<div></div>	<div></div>	<div></div>	<div></div>

Comment:	<div></div>	
Corrective Action:	<div></div>	Date: <div></div>

Pits: ☐ NO SURFACE INDICATION OF PIT

Type:	Lined:	Pit ID:	Lat:	Long:
Reference Point: <div></div>	Other: <div></div>	Length: <div></div>	Width: <div></div>	

Lining:

Liner Type:	Liner Condition:
Comment:	<div></div>
Corrective Action	<div></div>
	Date: <div></div>

Fencing:

Fencing Type:	Fencing Condition:
Comment:	<div></div>
Corrective Action	<div></div>
	Date: <div></div>

Netting:

Netting Type:	Netting Condition:
Comment:	<div></div>
Corrective Action	<div></div>
	Date: <div></div>

Anchor Trench Present:	Oil Accumulation:	2+ feet Freeboard:
Comment:	<div>Previous inspections required operator to submit Form 19 by 11/02/2018. Operator submitted Form 19 #401830710 on 11/07/2018. Corrective action has been addressed, however, it is being noted that operator submitted document 5 days after the required corrective action date.</div>	
Corrective Action	<div></div>	
	Date: <div></div>	

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401861600	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4664967
682504220	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4664956