

State of Colorado
Oil and Gas Conservation Commission

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 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401839649

Date Received:

12/04/2018

Spill report taken by:

ALLISON, RICK

Spill/Release Point ID:

455000

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: <u>NOBLE ENERGY INC</u>	Operator No: <u>100322</u>	Phone Numbers
Address: <u>1001 NOBLE ENERGY WAY</u>		Phone: <u>(970) 3045329</u>
City: <u>HOUSTON</u>	State: <u>TX</u>	Zip: <u>77070</u>
Contact Person: <u>Jacob Evans</u>		Mobile: <u>()</u>
		Email: <u>jacob.evans@nblenergy.com</u>

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 401636978

Initial Report Date: 05/11/2018 Date of Discovery: 05/10/2018 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR SWNW SEC 32 TWP 6N RNG 62W MERIDIAN 6Latitude: 40.444000 Longitude: -104.355200Municipality (if within municipal boundaries): _____ County: WELD

Reference Location:

Facility Type: FLOWLINE☒ Facility/Location ID No 413969Spill/Release Point Name: Wells Ranch AE32☐ No Existing Facility or Location ID No.

Number: _____

☐ Well API No. (Only if the reference facility is well) 05- -

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

*Secondary containment, **including walls & floor regardless of construction material**, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.*

Were Five (5) barrels or more spilled? No

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0Estimated Condensate Spill Volume(bbl): 0Estimated Flow Back Fluid Spill Volume(bbl): 0Estimated Produced Water Spill Volume(bbl): >=1 and <5Estimated Other E&P Waste Spill Volume(bbl): 0Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: _____

Land Use:

Current Land Use: NON-CROP LAND

Other(Specify): _____

Weather Condition: Sunny 50Surface Owner: FEE

Other(Specify): _____

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

During production at the Wells Ranch AE30 tank battery, an unintentional release occurred from a produced water dumpline. A site assessment will be scheduled to determine the extent of impacted media.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

Date	Agency/Party	Contact	Phone	Response
5/10/2018	COGCC	Rick Allison	-	
5/10/2018	Weld County	Roy Rudisill	-	
5/10/2018	Weld County	Troy Swain	-	
5/11/2018	Noble Land	Landowner	-	

Was there a Grade 1 Gas Leak associated with this E & P waste spill or release? Yes ☐ No ☒

If YES, enter the Document Number of the Initial Grade 1 Gas Leak Report Form 44: _____

Was there a reportable accident associated with this E & P waste spill or release? Yes ☐ No ☒

If YES, enter the Document Number of the Initial Accident Report, Form 22: _____

CORRECTIVE ACTIONS

#1	Supplemental Report Date: 11/14/2018
Cause of Spill (Check all that apply) <input type="checkbox"/> Human Error <input checked="" type="checkbox"/> Equipment Failure <input type="checkbox"/> Historical-Unknown <input type="checkbox"/> Other (specify) _____	
Describe Incident & Root Cause (include specific equipment and point of failure) <div>The 6" produced water line developed a release during production. The line was abandoned per COGCC 1100 series rules. The cause of the release was internal corrosion due to sand build up that settled at the base of the flowline.</div>	
Describe measures taken to prevent the problem(s) from reoccurring: <div>A new 4' above ground line was installed and pressure tested at 300psi for 90 minutes prior to bringing it online. There is a chemical program in place to deter internal corrosion.</div>	
Volume of Soil Excavated (cubic yards): _____	
Disposition of Excavated Soil (attach documentation) <input type="checkbox"/> Offsite Disposal <input type="checkbox"/> Onsite Treatment <input type="checkbox"/> Other (specify) _____	
Volume of Impacted Ground Water Removed (bbls): _____	
Volume of Impacted Surface Water Removed (bbls): _____	

REQUEST FOR CLOSURE

Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.

Basis for Closure: ☐ Corrective Actions Completed (documentation attached)

☒ Work proceeding under an approved Form 27

Form 27 Remediation Project No: 12140

OPERATOR COMMENTS:

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Jacob Evans
Title: Environmental Coordinator Date: 12/04/2018 Email: jacob.evans@nblenergy.com

COA Type

Description

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Attachment Check List

Att Doc Num

Name

401839649	SPILL/RELEASE REPORT(SUPPLEMENTAL)
401870458	FORM 19 SUBMITTED

Total Attach: 2 Files

General Comments

User Group

Comment

Comment Date

Environmental	Revised root cause received	12/11/2018
Environmental	Return to Draft: Although produced water line was replaced, provide root cause for line failure	11/29/2018

Total: 2 comment(s)