

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

Document Number: 401870399

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850
2. Name of Operator: TEP ROCKY MOUNTAIN LLC
3. Address: PO BOX 370 City: PARACHUTE State: CO Zip: 81635
4. Contact Name: Kellye Garcia Phone: (832) 726-1159 Fax: Email: kgarcia@terraep.com

5. API Number 05-045-23900-00
6. County: GARFIELD
7. Well Name: CLOUGH Well Number: NR 411-3
8. Location: QtrQtr: NESW Section: 3 Township: 6S Range: 94W Meridian: 6
9. Field Name: RULISON Field Code: 75400

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 10/03/2018 End Date: 10/13/2018 Date of First Production this formation: 11/14/2018
Perforations Top: 8274 Bottom: 10659 No. Holes: 264 Hole size: 35/100

Provide a brief summary of the formation treatment: Open Hole: []
179869 bbls of slickwater; 3577320 100/Mesh; 5187 gals of biocide; 2250 gals of acid

This formation is commingled with another formation: [] Yes [X] No
Total fluid used in treatment (bbl): 179993 Max pressure during treatment (psi): 9999
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43
Type of gas used in treatment: Min frac gradient (psi/ft): 0.76
Total acid used in treatment (bbl): 54 Number of staged intervals: 12
Recycled water used in treatment (bbl): 179869 Flowback volume recovered (bbl): 47671
Fresh water used in treatment (bbl): Disposition method for flowback: RECYCLE
Total proppant used (lbs): 3577320 Rule 805 green completion techniques were utilized: [X]
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 11/14/2018 Hours: 24 Bbl oil: 0 Mcf Gas: 3412 Bbl H2O: 0
Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 3412 Bbl H2O: 0 GOR: 0
Test Method: FLOWING Casing PSI: 3030 Tubing PSI: 2847 Choke Size: 24/64
Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1124 API Gravity Oil: 0
Tubing Size: 2 + 3/8 Tubing Setting Depth: 10424 Tbg setting date: 10/27/2018 Packer Depth:

Reason for Non-Production:
Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Kellye Garcia

Title: Land & Regulatory Tech Date: _____ Email: kgarcia@terraep.com
:

Attachment Check List

| <u>Att Doc Num</u> | <u>Name</u> |
|--------------------|------------------|
| 401870406 | WELLBORE DIAGRAM |

Total Attach: 1 Files

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|-------------------|----------------|---------------------|
| | | Stamp Upon Approval |

Total: 0 comment(s)