

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

12/10/2018

Submitted Date:

12/11/2018

Document Number:

688800389**FIELD INSPECTION FORM**Loc ID 334215 Inspector Name: Hughes, Jim On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 10000Name of Operator: BP AMERICA PRODUCTION COMPANYAddress: 380 AIRPORT RDCity: DURANGO State: CO Zip: 81303**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:14 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Inspections, All		SanJuanCOGCC@bp.com	SW Inspection Reports
Fischer, Alex		alex.fischer@state.co.us	
Baca, Matthew		matthew.baca@bpx.com	SW Inspection Reports

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
214851	WELL	PR	02/01/2011	GW	067-06455	Richardson 01-01 1	EI
279335	WELL	PR	08/15/2005	GW	067-09064	RICHARDSON G 2	EI

General Comment:

On December 10, 2018 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the BP Richardson G #2. For the most recent field inspection report of this facility, please refer to document #685301882.

Location				
Lease Road:				
Type	Access			
comment:				
Corrective Action	L			Date:
Overall Good: <input type="checkbox"/>				
Signs/Marker:				
Type	WELLHEAD			
Comment:	Free standing sign near entrance to location.			
Corrective Action:				Date:
Type	TANK LABELS/PLACARDS			
Comment:	Free standing signs near both PBVs. Labels and placards also directly on tanks.			
Corrective Action:				Date:
Emergency Contact Number:				
Comment:	Posted on location signs.			
Corrective Action:				Date: _____
Overall Good: <input type="checkbox"/>				
Spills:				
Type	Area	Volume		
In Containment: No				
Comment:				
<input type="checkbox"/> Multiple Spills and Releases?				
Fencing/:				
Type	PUMP JACK			
Comment:	Stock panel enclosure around pump jack and well head at G #2.			
Corrective Action:				Date:
Type	SEPARATOR			
Comment:	Stock panel fencing around all production equipment on site.			
Corrective Action:				Date:
Type	TANK BATTERY			
Comment:	Post and wire fencing around PBV.			
Corrective Action:				Date:
Type	WELLHEAD			
Comment:	Stock panel enclosure around #1 well head.			
Corrective Action:				Date:
Equipment:				
Type: Ancillary equipment	# 2			corrective date
Comment:	Telemetry equipment.			
Corrective Action:				Date:

Type: Bird Protectors	# 2	
Comment:		
Corrective Action:		Date:
Type: Gas Meter Run	# 2	
Comment:		
Corrective Action:		Date:
Type: Flow Line	# 2	
Comment:		
Corrective Action:		Date:
Type: Vertical Heated Separator	# 1	
Comment:		
Corrective Action:		Date:
Type: Pump Jack	# 1	
Comment:		
Corrective Action:		Date:
Type: Horizontal Heated Separator	# 1	
Comment:		
Corrective Action:		Date:
Type: Prime Mover	# 1	
Comment:	Natural gas powered engine.	
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<100 BBLS	PBV STEEL		37.239108,-107.697581
Comment:					
Corrective Action:	Date:				

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	95 bbl.
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:					
Corrective Action:	Date:				
Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<100 BBLS	PBV STEEL		37.239709,-107.697140
Comment:					
Corrective Action:	Date:				

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)	95 bbl.	
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate	
Comment:					
Corrective Action:					Date:

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	<u>214851</u>	Type:	<u>WELL</u>	API Number:	<u>067-06455</u>	Status:	<u>PR</u>	Insp. Status:	<u>EI</u>
Facility ID:	<u>279335</u>	Type:	<u>WELL</u>	API Number:	<u>067-09064</u>	Status:	<u>PR</u>	Insp. Status:	<u>EI</u>

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Ditches	Pass	Gravel	Pass			
Berms	Pass					
Gravel	Pass	Culverts	Pass			
Compaction	Pass	Compaction	Pass	Material Handling And Spill Prevention	Pass	Secondary containment for lube oil container
Waddles	Pass					

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
On December 10, 2018 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the BP Richardson G #2. For the most recent field inspection report of this facility, please refer to document #685301882.	hughesjo	12/11/2018

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
688800390	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4672449