

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Table with columns DE, ET, OE, ES

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10311 4. Contact Name: Christi Ng
2. Name of Operator: SRC ENERGY INC Phone: (720) 616.4300
3. Address: 1675 BROADWAY SUITE 2600 City: DENVER State: CO Zip: 80202 Fax: (720) 616.4301 Email: cng@srcenergy.com

5. API Number 05-123-46376-00 6. County: WELD
7. Well Name: Harvesters State Well Number: 5N-16C-M
8. Location: QtrQtr: SWNE Section: 15 Township: 6N Range: 66W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 09/21/2018 End Date: 09/27/2018 Date of First Production this formation: 11/22/2018
Perforations Top: 7615 Bottom: 14857 No. Holes: 1296 Hole size: 0.46

Provide a brief summary of the formation treatment: Open Hole: [ ]
Plug and perf completion type. 36 stages. 138588 bbl of slickwater and gel. 654 bbl of 15% HCL acid used. 7515133 lb. of proppant (100+20/40 white sand).

This formation is commingled with another formation: [ ] Yes [X] No
Total fluid used in treatment (bbl): 139242 Max pressure during treatment (psi): 8543
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.33
Type of gas used in treatment: Min frac gradient (psi/ft): 1.03
Total acid used in treatment (bbl): 654 Number of staged intervals: 36
Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 6251
Fresh water used in treatment (bbl): 138588 Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 7515133 Rule 805 green completion techniques were utilized: [X]
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 12/05/2018 Hours: 24 Bbl oil: 307 Mcf Gas: 464 Bbl H2O: 447
Calculated 24 hour rate: Bbl oil: 307 Mcf Gas: 464 Bbl H2O: 477 GOR: 1511
Test Method: flowing Casing PSI: 406 Tubing PSI: 1386 Choke Size: 14/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1000 API Gravity Oil: 46
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7193 Tbg setting date: 11/06/2018 Packer Depth: 7171
Reason for Non-Production:
Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt
\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

Top of productive zone footages: 1916'FNL 2189'FWL Section 15, T6N R66W.

The bottom of the completed interval is at 1904'FNL and 264'FWL of Sec 16. The wellbore beyond the unit boundary setback is physically isolated by a composite plug. SRC Energy certifies that none of the wellbore beyond the unit boundary setback was completed.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Christi Ng

Title: Sr. Regulatory Analyst Date: \_\_\_\_\_ Email: cng@srcenergy.com

### Attachment Check List

**Att Doc Num**      **Name**

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Total Attach: 0 Files

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