

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

09/11/2018

Submitted Date:

12/11/2018

Document Number:

685200555**FIELD INSPECTION FORM**
 Loc ID 313507 Inspector Name: LABOWSKIE, STEVE On-Site Inspection ☐ 2A Doc Num:
Operator Information:OGCC Operator Number: 36200Name of Operator: GRYNBERG* JACK DBA GRYNBERG PETROLEUM COAddress: 3600 S. YOSEMITE ST - STE 900City: DENVER State: CO Zip: 80237-**Status Summary:**

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:15 Number of Comments5 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Miller, R.		r.miller@grynberg.com	All Inspections
Edelen, Randy		r.edelen@grynberg.com	All inspections
,		grynpetro@grynberg.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
224313	WELL	SI	10/01/2017	GW	083-06378	AKIN, MARY UNIT 2	TA

General Comment:

Inspection to witness mechanical integrity test which should have been performed prior to 8/8/2018. Inspection also documents status on corrective actions, some of which corrective dates have passed.

H2S contactor on site. Pre-job safety meeting conducted. All personnel properly trained. SW Field Inspector Cal St. John also present during test. No H2S detected during operations.

Operator did not excavate or monitor surface casing access valves or bradenhead during test. Only tested annuus between tubing and intermediate casing.

LocationOverall Good: ☒

Signs/Marker:			
Type	WELLHEAD		
Comment:	sign with invalid 24-hour contact number in back of operator representative's vehicle during test and taken off site after test		
Corrective Action:	Maintain sign per Rule 210	Date:	08/24/2018
Type	OTHER		
Comment:	H2S sign present during test but taken away by H2S contractor after test		
Corrective Action:		Date:	
Type	OTHER		
Comment:	deadmen anchor now marked with fence posts, corrective action performed		
Corrective Action:		Date:	
Type	OTHER		
Comment:	wind indicator present during test but removed by H2S contractor after test		
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 24 hour operator contact number issue not resolved at time of inspection

Corrective Action: Maintain valid/operational 24-hour operator contact number

Date: 08/24/2018

Good Housekeeping:

Type	UNUSED EQUIPMENT		
Comment:	equipment and parts observed during 8/15 inspection still present		
Corrective Action:	Use or remove all equipment, parts and supplies not in use per Rules 603.f and 319.b	Date:	09/21/2018
Type	TRASH		
Comment:	sheet plastic observed on location now appears to have blown off site and onto adjacent field. Loose section of fencing still on access road.		
Corrective Action:	remove all trash and debris identified in previous inspection, keep location free and clear of trash	Date:	09/21/2018
Type	WEEDS		
Comment:	weeds observed in previous (8/15) inspection still present, in late flowering stage and broadcasting seed		
Corrective Action:	control weeds per Rule 603.f	Date:	08/31/2018

Overall Good: ☐

Spills:			
Type	Area	Volume	

In Containment: No

Comment: ☐ Multiple Spills and Releases?**Venting:**

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:			
Type			
Comment:			
Corrective Action:		Date:	

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Inspected FacilitiesFacility ID: 224313 Type: WELL API Number: 083-06378 Status: SI Insp. Status: TA**Idle Well**Purpose: ☐ Shut In ☒ Temporarily Abandoned Reminder: _____

Comment: Well is still being reported as SI. No approved Sundry Notice as required by Rule 319.b for temporarily abandoned wells. Equipment still on site. No flowline or sales capability for well. Well has not produced since 8/15 inspection

Corrective Action: _____ Date: _____

COGCC Comments

Comment	User	Date
Well had 400 psi on casing at start of test which was blown down to truck. 2300 psig on tubing.	labowsks	12/11/2018
Starting test pressure = 418 psig 5 min pressure = 415 psig 10 min pressure = 412 psig 15 min pressure = 408 psig 20 min pressure = 405 psig see photo of chart		
Test was conducted on tubing and intermediate casing annulus with pump truck. Surface casing and bradenhead were not excavated and were not monitored by operator during test	labowsks	12/11/2018

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
685200565	CA not yet performed, trash, sheet plastic	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4671902
685200566	CA sat performed, anchor marked	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4671903
685200567	tanks not in use and weeds	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4671904
685200568	unused equipment	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4671905
685200569	test chart	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4671906
685200570	hose and gauge on intermediate casing, weeds	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4671907