

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
Document Number: 401860196			
Date Received: 12/04/2018			

SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 10531 Contact Name Scott Ghan
 Name of Operator: VANGUARD OPERATING LLC Phone: (970) 876-1959
 Address: 5847 SAN FELIPE #3000 Fax: ()
 City: HOUSTON State: TX Zip: 77057 Email: sghan@vnrenergy.com

Complete the Attachment
Checklist

OP OGCC

API Number : 05- 045 00 OGCC Facility ID Number: 451798
 Well/Facility Name: GGU Miller 11D Well/Facility Number: _____
 Location QtrQtr: NWNW Section: 32 Township: 6S Range: 91W Meridian: 6
 County: GARFIELD Field Name: MAMM CREEK
 Federal, Indian or State Lease Number: _____

Survey Plat		
Directional Survey		
Srvc Eqpmt Diagram		
Technical Info Page		
Other		

CHANGE OF LOCATION OR AS BUILT GPS REPORT

- Change of Location * As-Built GPS Location Report As-Built GPS Location Report with Survey

* Well location change requires new plat. A substantive surface location change may require new Form 2A.

SURFACE LOCATION GPS DATA Data must be provided for Change of Surface Location and As Built Reports.

Latitude _____ PDOP Reading _____ Date of Measurement _____
 Longitude _____ GPS Instrument Operator's Name _____

LOCATION CHANGE (all measurements in Feet)

Well will be: _____ (Vertical, Directional, Horizontal)

Change of **Surface Footage From** Exterior Section Lines:

Change of **Surface Footage To** Exterior Section Lines:

Current **Surface Location From** QtrQtr NWNW Sec 32 Twp 6S Range 91W Meridian 6

New **Surface Location To** QtrQtr _____ Sec _____ Twp _____ Range _____ Meridian _____

Change of **Top of Productive Zone Footage From** Exterior Section Lines:

Change of **Top of Productive Zone Footage To** Exterior Section Lines: _____ **

Current **Top of Productive Zone Location From** Sec _____ Twp _____ Range _____

New **Top of Productive Zone Location To** Sec _____ Twp _____ Range _____

Change of **Bottomhole Footage From** Exterior Section Lines:

Change of **Bottomhole Footage To** Exterior Section Lines: _____ **

Current **Bottomhole Location** Sec _____ Twp _____ Range _____ ** attach deviated drilling plan

New **Bottomhole Location** Sec _____ Twp _____ Range _____

Is location in High Density Area? _____

Distance, in feet, to nearest building _____, public road: _____, above ground utility: _____, railroad: _____,

property line: _____, lease line: _____, well in same formation: _____

Ground Elevation _____ feet Surface owner consultation date _____

OTHER CHANGES

REMOVE FROM SURFACE BOND Signed surface use agreement is a required attachment

CHANGE OF WELL, FACILITY OR OIL & GAS LOCATION NAME OR NUMBER

From: Name GGU MILLER 11D Number _____ Effective Date: _____

To: Name _____ Number _____

ABANDON PERMIT: Permit can only be abandoned if the permitted operation has NOT been conducted. Field inspection will be conducted to verify site status.

WELL: Abandon Application for Permit-to-Drill (Form2) – Well API Number _____ has not been drilled.

PIT: Abandon Earthen Pit Permit (Form 15) – COGCC Pit Facility ID Number _____ has not been constructed (Permitted and constructed pit requires closure per Rule 905)

CENTRALIZED E&P WASTE MANAGEMENT FACILITY: Abandon Centralized E&P Waste Management Facility Permit (Form 28) – Facility ID Number _____ has not been constructed (Constructed facility requires closure per Rule 908)

OIL & GAS LOCATION ID Number: _____

Abandon Oil & Gas Location Assessment (Form 2A) – Location has not been constructed and site will not be used in the future.

Keep Oil & Gas Location Assessment (Form 2A) active until expiration date. This site will be used in the future.

Surface disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.

REQUEST FOR CONFIDENTIAL STATUS

DIGITAL WELL LOG UPLOAD

DOCUMENTS SUBMITTED Purpose of Submission: _____

RECLAMATION

INTERIM RECLAMATION

Interim Reclamation will commence approximately _____

Per Rule 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

Interim reclamation complete, site ready for inspection.

Per Rule 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required location photographs.

Field inspection will be conducted to document Rule 1003.e. compliance

FINAL RECLAMATION

Final Reclamation will commence approximately _____

Per Rule 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

Final reclamation complete, site ready for inspection. Per Rule 1004.c(4) describe final reclamation procedure in Comments below or provide as an attachment.

Field inspection will be conducted to document Rule 1004.c. compliance

Comments:

ENGINEERING AND ENVIRONMENTAL WORK

NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned _____ Has Production Equipment been removed from site? _____

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT _____

SPUD DATE: _____

TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

NOTICE OF INTENT Approximate Start Date _____

REPORT OF WORK DONE Date Work Completed 12/04/2018

- | | | |
|---|---|--|
| <input type="checkbox"/> Intent to Recomplete (Form 2 also required) | <input type="checkbox"/> Request to Vent or Flare | <input type="checkbox"/> E&P Waste Mangement Plan |
| <input type="checkbox"/> Change Drilling Plan | <input type="checkbox"/> Repair Well | <input type="checkbox"/> Beneficial Reuse of E&P Waste |
| <input type="checkbox"/> Gross Interval Change | <input type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request. | |
| <input checked="" type="checkbox"/> Other <u>Water Share Termination/Annual Rep</u> | <input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases | |

COMMENTS:

Vanguard Operating, LLC (Vanguard), per the COGCC COAs attached to the approved "Watering Sharing Agreements" (COGCC Doc # 401503751 and 401503788) with Terra Energy Partners (TEP), is providing the COGCC with notification that the Water Sharing Agreements have ended between the two operators. Vanguard is also providing an "Annual Report", per COA, which summarizes the transfer of production water between the operators in 2018. Specific details regarding the Water Sharing Agreements are available on the COGCC database.

The Water Sharing Agreements were initiated on January 31, 2018, which was the first date of transfer of produced water between the operators for beneficial reuse in completion operations at Vanguard's GGU 13-28 (Loc ID 335245) and MDP 25 (Loc ID 424341) locations. During the completions of five wells on the Vanguard's GGU 13-28 location, 168,230 barrels of produced water was transferred from TEP and beneficially reused in completion operations. Nine wells were also completed in 2018 at Vanguard's MDP 25 location and an additional 80,118 barrels of TEP's produced water was utilized in the completion of these wells. Vanguard utilized a total 248,348 barrels of produced water for beneficial reuse from TEP's operations during the term of these Water Sharing Agreements.

The Water Sharing Agreements were associated with Vanguard's two multi-well pit facilities: GGU Miller 11D (Pit Facility ID 451798 and Location ID 335427) and the MDP 6-2 (Pit Facility ID 451892 and Location ID 416979). Each of these locations was inspected once during the course of the Water Sharing Agreement by COGCC inspectors. The GGU Miller 11D location was inspected on September 21, 2018 and no CAs were identified during the inspection. The MDP 6-2 facility and its associated location were inspected on June 13, 2018 and two minor CAs were identified by the COGCC inspector that were associated with onsite tank placarding. These two CAs were quickly addressed by Vanguard.

Vanguard did report to the COGCC (Spill/Release Point ID 455021) a 1-2 barrel produced water release which occurred at the GGU Miller 11D facility on May 12, 2018. The small release occurred at a third-party contractor's pump and was caused by a mechanical failure associated with the pump's priming system. The incident was closed by the COGCC on May 30, 2018 and additional details are available on the COGCC database.

The Water Sharing Agreements were a success and provided the anticipated benefits to both operators involved. The benefits included increased operational efficiencies from the beneficial reuse of local supplies of production water to meet the demands of completion operations, minimization of fresh water withdrawals from area surface water sources, eliminated the use of heavy truck traffic to transport water and decreased the reliance on injection wells for the disposal of production water.

H2S REPORTING

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: _____ in ppm (parts per million) Date of Measurement or Sample Collection _____

Description of Sample Point:

Absolute Open Flow Potential _____ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: _____

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: _____

COMMENTS:

Best Management Practices

No BMP/COA Type

Description

	<u>No BMP/COA Type</u>	<u>Description</u>

Operator Comments:

Please route to Alex Fischer and Steven Arauza.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Scott Ghan
Title: Senior EHS Specialist Email: sghan@vnrenergy.com Date: 12/4/2018

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: FISCHER, ALEX Date: 12/11/2018

CONDITIONS OF APPROVAL, IF ANY:

<u>COA Type</u>	<u>Description</u>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Environmental	The Pit Permit was approved on 8/18/2017 and per Document Number 401521346, Notice of start of first use is 1/24/2018. Per COA 90c to the Pit Permit- Per Rule 902.e, this multi-well pit is permitted for maximum of three (3) years use for storage, recycling, reuse, treatment, or disposal of E&P waste or fresh water, as applicable. The three year time clock will start from the date of first use after hydrostatic testing and be based on submittal of the Form 42 providing that date. The operator shall cease using the pit after three (3) years use and immediately begin pit closure in accordance with Rule 905.	12/11/2018
Routing Review	A task has been opened for the Environmental Group to review the information provided by the operator.	12/05/2018

Total: 2 comment(s)

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401860196	SUNDRY NOTICE APPROVED-OTHER
401869729	FORM 4 SUBMITTED

Total Attach: 2 Files