

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

12/05/2018

Submitted Date:

12/11/2018

Document Number:

688800385**FIELD INSPECTION FORM**Loc ID 439714 Inspector Name: Hughes, Jim On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 18160Name of Operator: COLEMAN OIL & GAS INCAddress: PO BOX 3337City: FARMINGTON State: NM Zip: 87499**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**15 Number of Comments1 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Fischer, Alex		alex.fischer@state.co.us	
Hanson, Mike	(505) 566-1996	mhanson@cog-fmn.com	SW Insp Reports

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
439621	WELL	PR	09/22/2015	GW	067-09916	La Plata 34-7 33 #1	EI
439623	WELL	PR	12/19/2017	GW	067-09917	La Plata 34-7 34 #1	EI
457487	WELL	DG	11/16/2018		067-10026	La Plata 34-7-33 2	EI

General Comment:

On December 5, 2018 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Coleman La Plata 34-7-33 #2. Aztec Drilling Rig #507 was on location during this inspection.

Location

Lease Road:			
Type	Access		
comment:			
Corrective Action	L	Date:	

Overall Good: ☒

Signs/Marker:			
Type	WELLHEAD		
Comment:	Free standing sign near location entrance, and near each additional well head on location.		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	ASTs have labels and placards.		
Corrective Action:		Date:	
Type	DRILLING/RECOMP		
Comment:	Aztec 507 signed in from County Road 521.		
Corrective Action:		Date:	

Emergency Contact Number:

Comment: Posted on location signs.

Corrective Action:

Date: _____

Overall Good: ☐

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:	Jersey barriers around existing well heads.		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Gas Meter Run	# 3		
Comment:			
Corrective Action:		Date:	
Type: Vertical Heated Separator	# 2		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 2		
Comment:	Underground valve access cans.		
Corrective Action:		Date:	

Type: Ancillary equipment	# 2	
Comment:	Chemical injection systems.	
Corrective Action:		Date:
Type: Bird Protectors	# 2	
Comment:		
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	2	500 BBLS	STEEL AST		37.140484,-107.607113
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Other	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:	Lined plastic containment system.			
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
OTHER	6	500 BBLS	STEEL AST		37.140847,-107.607984
Comment:	Six skid mounted ASTs labeled mud, brine, and produced water.				
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Other	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:	Lined secondary containment.			
Corrective Action:				Date:

Venting:

Yes/No		
Comment:		
Corrective Action:		Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	<u>439621</u>	Type:	<u>WELL</u>	API Number:	<u>067-09916</u>	Status:	<u>PR</u>	Insp. Status:	<u>EI</u>
Facility ID:	<u>439623</u>	Type:	<u>WELL</u>	API Number:	<u>067-09917</u>	Status:	<u>PR</u>	Insp. Status:	<u>EI</u>
Facility ID:	<u>457487</u>	Type:	<u>WELL</u>	API Number:	<u>067-10026</u>	Status:	<u>DG</u>	Insp. Status:	<u>EI</u>

Environmental**Spills/Releases:**

Type of Spill: DRILLING CUTTINGS

Estimated Spill Volume: _____

Comment: Drill cuttings on the ground from the shaker to the roll off dumpster bin.

Corrective Action: E & P waste not properly stored, handled, transported, treated, recycled, or disposed per Rule 907.a. Contact COGCC EPS staff.

Date: 12/13/2018

Reportable: NO

GPS: Lat _____

Long _____

Proximity to Surface Water: _____

Depth to Ground Water: _____

Water Well Complaint:

Lat _____

Long _____

DWR Receipt Num: _____

Owner Name: _____

GPS : _____

Field Parameters:

Sample Location: _____

Comment: _____

Spill/Remediation:

Comment: _____

Corrective
Action: _____

Date: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____

Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Gravel	Pass			
Berms	Pass	Compaction	Pass	Material Handling And Spill Prevention	In Process	Cutting spilled in transfer from shaker to bin.

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
On December 5, 2018 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Coleman La Plata 34-7-33 #2. Aztec Drilling Rig #507 was on location during this inspection. Drill cuttings from the closed loop system for cuttings management have been spread on the ground in the area of the shale shaker and the cuttings bin used for disposal.	hughesjo	12/11/2018

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
688800386	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4671677