

State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

11/07/2018

Document Number:

401830736

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 47120 Contact Person: Mike Holle
Company Name: KERR MCGEE OIL & GAS ONSHORE LP Phone: (720) 9296639
Address: P O BOX 173779 Email: mike.holle@anadarko.com
City: DENVER State: CO Zip: 80217-3779
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

OFF LOCATION FLOWLINE**FLOWLINE ENDPOINT LOCATION IDENTIFICATION**

Location ID: 336203 Location Type: Production Facilities
Name: REYNOLDS-63N68W Number: 23NENE
County: WELD
Qtr Qtr: NENE Section: 23 Township: 3N Range: 68W Meridian: 6
Latitude: 40.217940 Longitude: -104.964680

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.217505 Longitude: -104.964679 PDOP: 1.2 Measurement Date: 08/12/2018
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 336063 Location Type: Well Site ☐ No Location ID
Name: ST VRAIN LAND CO UNIT A-63N68W Number: 23SWNE
County: WELD
Qtr Qtr: SWNE Section: 23 Township: 3N Range: 68W Meridian: 6
Latitude: 40.215120 Longitude: -104.966810

Flowline Start Point Riser

Latitude: 40.215144 Longitude: -104.966625 PDOP: 1.7 Measurement Date: 08/12/2018
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: _____ Pipe Material: _____ Max Outer Diameter:(Inches) _____
Bedding Material: _____ Date Construction Completed: 02/09/2009
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: _____ Wellhead Line Action Type: _____ Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.217514 Longitude: -104.964675 PDOP: 1.3 Measurement Date: 08/12/2018
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 336063 Location Type: _____ Well Site ☐ No Location ID
Name: ST VRAIN LAND CO UNIT A-63N68W Number: 23SWNE
County: WELD
Qtr Qtr: SWNE Section: 23 Township: 3N Range: 68W Meridian: 6
Latitude: 40.215120 Longitude: -104.966810

Flowline Start Point Riser

Latitude: 40.215198 Longitude: -104.966921 PDOP: 1.2 Measurement Date: 08/12/2018
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: _____ Pipe Material: _____ Max Outer Diameter:(Inches) _____
Bedding Material: _____ Date Construction Completed: 03/06/2007
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: _____ Wellhead Line Action Type: _____ Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.217514 Longitude: -104.964675 PDOP: 1.3 Measurement Date: 08/12/2018
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 336063 Location Type: _____ Well Site ☐ No Location ID
Name: ST VRAIN LAND CO UNIT A-63N68W Number: 23SWNE
County: WELD
Qtr Qtr: SWNE Section: 23 Township: 3N Range: 68W Meridian: 6
Latitude: 40.215120 Longitude: -104.966810

Flowline Start Point Riser

Latitude: 40.215093 Longitude -104.966789 PDOP: 1.2 Measurement Date: 08/12/2018

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Pipe Material: Max Outer Diameter:(Inches)

Bedding Material: Date Construction Completed: 10/13/1995

Maximum Anticipated Operating Pressure (PSI): Testing PSI:

Test Date:

OPERATOR COMMENTS AND SUBMITTAL

Comments The St Vrain Co UT A 1 P&A is complete. The well head was cut and capped on 10/24/2018. A small section of shared flow line with the 7-23 was removed at the same time. The separator was removed by another group.
ST VRAIN L CO UT A1 05-123-07920 FL-ST VRAIN LAND CO UT A 1

The Reynolds 7-23 P&A is complete. The well head was cut and capped on 10/24/2018. The flow line will remain in place due to crops.
REYNOLDS 7-23 05-123-24192 FL-REYNOLDS 7-23

The Reynolds 24-23 P&A is complete. The well head was cut and capped on 10/24/2018. The flow line will remain in place due to crops.
REYNOLDS 24-23 05-123-24357 FL-REYNOLDS 24-23

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Date: 11/07/2018 Email: mike.holle@anadarko.com

Print Name: Mike Holle Title: SDA

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Director of COGCC Date:

Attachment Check List

Att Doc Num **Name**

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Total Attach: 0 Files