

State of Colorado  
Oil and Gas Conservation Commission

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OGCC RECEPTION

Receive Date:

11/07/2018

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Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 47120 Contact Person: Mike Holle  
Company Name: KERR MCGEE OIL & GAS ONSHORE LP Phone: (720) 9296639  
Address: P O BOX 173779 Email: mike.holle@anadarko.com  
City: DENVER State: CO Zip: 80217-3779  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No [ ]

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 450403 Location Type: Production Facilities  
Name: UPV 33-1J6 & 33-8J6 BATTERY Number:  
County: WELD  
Qtr Qtr: SENE Section: 33 Township: 3N Range: 66W Meridian: 6  
Latitude: 40.181663 Longitude: -104.773969

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.181685 Longitude: -104.773763 PDOP: Measurement Date: 05/01/2018  
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 329911 Location Type: Well Site [ ] No Location ID  
Name: UPV-63N66W Number: 33NENE  
County: WELD  
Qtr Qtr: NENE Section: 33 Township: 3N Range: 66W Meridian: 6  
Latitude: 40.187080 Longitude: -104.774970

Flowline Start Point Riser

Latitude: 40.187065 Longitude: -104.774950 PDOP: Measurement Date: 05/01/2018  
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: \_\_\_\_\_ Pipe Material: \_\_\_\_\_ Max Outer Diameter:(Inches) \_\_\_\_\_  
Bedding Material: \_\_\_\_\_ Date Construction Completed: 12/15/1994  
Maximum Anticipated Operating Pressure (PSI): \_\_\_\_\_ Testing PSI: \_\_\_\_\_  
Test Date: \_\_\_\_\_

**OPERATOR COMMENTS AND SUBMITTAL**

Comments 

The entire flow line was removed for the UPV 33-1j6 on 10/23/2018 after crops. UPV 33-1J6 05-123-18026 FL-UPV 33-1J6
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I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.  
Signed: \_\_\_\_\_ Date: 11/07/2018 Email: mike.holle@anadarko.com

Print Name: Mike Holle Title: SDA

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

**Attachment Check List**

<b>Att Doc Num</b>	<b>Name</b>

Total Attach: 0 Files