

State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

11/09/2018

Document Number:

401830571

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10459 Contact Person: Jeff Rickard
Company Name: EXTRACTION OIL & GAS INC Phone: (720) 737-5144
Address: 370 17TH STREET SUITE 5300 Email: jrickard@extractionog.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

OFF LOCATION FLOWLINE**FLOWLINE ENDPOINT LOCATION IDENTIFICATION**

Location ID: 321508 Location Type: Production Facilities
Name: GREEN-61S68W Number: 17SENE
County: BROOMFIELD
Qtr Qtr: SENE Section: 17 Township: 1S Range: 68W Meridian: 6
Latitude: 39.967260 Longitude: -105.018730

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 459678 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 39.966963 Longitude: -105.018704 PDOP: 1.0 Measurement Date: 05/19/2017
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 321523 Location Type: Well Site ☐ No Location ID
Name: GREEN-61S68W Number: 17NENE
County: BROOMFIELD
Qtr Qtr: NENE Section: 17 Township: 1S Range: 68W Meridian: 6
Latitude: 39.969860 Longitude: -105.017450

Flowline Start Point Riser

Latitude: 39.969857 Longitude: -105.017444 PDOP: 1.1 Measurement Date: 05/19/2017
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375
Bedding Material: Native Materials Date Construction Completed: 07/15/1993
Maximum Anticipated Operating Pressure (PSI): 1000 Testing PSI: 511
Test Date: 03/29/2017

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 459679 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 39.966973 Longitude: -105.018709 PDOP: 1.0 Measurement Date: 05/19/2017
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 321508 Location Type: Well Site ☐ No Location ID
Name: GREEN-61S68W Number: 17SENE
County: BROOMFIELD
Qtr Qtr: SENE Section: 17 Township: 1S Range: 68W Meridian: 6
Latitude: 39.967260 Longitude: -105.018730

Flowline Start Point Riser

Latitude: 39.967252 Longitude: -105.018717 PDOP: 1.1 Measurement Date: 05/19/2017
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375
Bedding Material: Native Materials Date Construction Completed: 12/30/1990
Maximum Anticipated Operating Pressure (PSI): 500 Testing PSI: 375
Test Date: 10/12/2017

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 459680 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 39.966965 Longitude: -105.018711 PDOP: 1.4 Measurement Date: 05/19/2017
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 321522 Location Type: Well Site ☐ No Location ID
Name: GREEN MA-61S68W Number: 17NWNE
County: BROOMFIELD
Qtr Qtr: NWNE Section: 17 Township: 1S Range: 68W Meridian: 6
Latitude: 39.969970 Longitude: -105.022280

Flowline Start Point Riser

Latitude: 39.969959 Longitude -105.022234 PDOP: 1.1 Measurement Date: 05/18/2017

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375

Bedding Material: Native Materials Date Construction Completed: 07/07/1993

Maximum Anticipated Operating Pressure (PSI): 500 Testing PSI: 335

Test Date: 03/28/2018

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Date: 11/09/2018 Email: emartinez@h2eincorporated.com

Print Name: Emily Martinez Title: Environmental Scientist

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  Director of COGCC Date: 12/10/2018

Attachment Check List

Att Doc Num	Name
401830571	Form44 Submitted
401830577	OFF-LOCATION FLOWLINE GEODATABASE SHP
401830579	OFF-LOCATION FLOWLINE GEODATABASE SHP
401830580	OFF-LOCATION FLOWLINE GEODATABASE SHP
401830610	PRESSURE TEST
401830613	PRESSURE TEST
401830615	PRESSURE TEST

Total Attach: 7 Files