

2115 117th Avenue
Greeley, CO 80634

Tel: 970.304.5000
Fax: 970.304.5099
www.nobleenergyinc.com



Land Department

October 3, 2018

PDC Energy Inc.
1775 Sherman Street, Suite 3000
Denver, CO 80203

**RE: COGCC Rule 317.s. Statewide Fracture Stimulation Setback
D25-08 Pad: SENE Section 25, Township 3 North, Range 64 West
Proposed Wells: Guttersen State D36-743 (Doc #401740452), Guttersen State D36-733
(Doc #401740453), Guttersen State D36-724 (Doc #401740454), Guttersen State D36-714
(Doc #401740455), Guttersen D25-743 (Doc #401740456), Guttersen D25-734
(Doc #401740457), Guttersen D25-724 (Doc #401740458), Guttersen D25-715
(Doc #401740459)
Weld County, Colorado**

Ladies and Gentlemen:

Noble Energy, Inc. (Noble) is applying to the Colorado Oil and Gas Conservation Commission (COGCC) to drill wells on the above referenced pad. COGCC Rule 317.s. stipulates that no portion of a proposed wellbore's treated interval shall be located within 150 feet from an existing (producing, shut-in, or temporarily abandoned) or permitted oil and gas wellbore's treated interval without the signed written consent from the operator of the encroached upon wellbore. As currently planned, the following wells' treated intervals are within 150 feet of the proposed horizontals' treated interval:

**Coors Energy 14-25H (API: 05-123-33038) 91' from proposed Guttersen State D36-743, 115' from proposed Guttersen State D36-733, 137' from proposed Guttersen State D36-724.
Coors Energy 34-25 (API: 05-123-24814) 34' from proposed Guttersen State D36-743.
Guttersen 34-13 (API: 05-123-26356) 143' from proposed Guttersen D25-743.
L F Ranch 1-13 (API: 05-123-11196) 119' from proposed Guttersen D25-743.
Glazier 2-24 (API: 05-123-11199) 32' from proposed Guttersen D25-724.**

Pursuant to COGCC Rule 317.s, the signed written consent shall be attached to the Application for Permit to Drill Form 2 for the proposed wellbore. The distance between wellbores measurement shall be based upon the directional survey for drilled wellbores and the deviated drilling plan for permitted wellbores, or as otherwise reflected in the COGCC well records. The distance shall be measured from the perforation or mechanical isolation device.

Per COGCC Rule 317.s, Noble is requesting operator's consent of the encroached upon setback for the existing wells referenced above. Should you find this acceptable, please so indicate by executing a copy of the consent and returning to my attention in the provided self-addressed stamped envelope.

2115 117th Avenue
Greeley, CO 80634



Tel: 970.304.5000
Fax: 970.304.5099
www.nobleenergyinc.com

Land Department

If you should have any questions or require additional information, please contact me at your earliest convenience at (303) 228-4209 or Matthew.Otness@nobleenergy.com.

Regards,
NOBLE ENERGY, INC.

A handwritten signature in black ink, appearing to read 'Matthew Otness'.

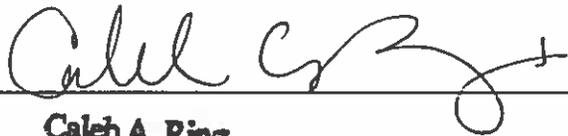
Matthew Otness
Land Supervisor

Enclosures: Stimulation Setback Consent
 Self-addressed stamped envelope
 Additional Copy of Stimulation Setback Consent

PDC ENERGY INC.

**RE: COGCC Rule 317.s. Statewide Fracture Stimulation Setback
D23-08 Pad: SENE Section 25, Township 3 North, Range 64 West
Weld County, Colorado**

I, Caleb A. Ring, acting as self, officer, agent or employee of PDC Energy Inc., operator of the existing Coors Energy 14-25H (API: 05-123-33038), Coors Energy 34-25 (API: 05-123-24814), Guttersen 34-13 (API: 05-123-26356), L F Ranch 1-13 (API: 05-123-11196), and Glazier 2-24 (API: 05-123-11199) wells, with full power to execute the following, do hereby give consent to Noble Energy, Inc. to stimulate the Guttersen State D36-743, Guttersen State D36-733, Guttersen State D36-724, Guttersen State D36-714, Guttersen D25-743, Guttersen D25-734, Guttersen D25-724, and Guttersen D25-715 within the COGCC Rule 317.s. Statewide Fracture Stimulation Setback.


Signature Caleb A. Ring Date 10/04/2018
Caleb A. Ring
Non-OP Engineer
Printed Name