

State of Colorado
Oil and Gas Conservation Commission

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Document Number:

401865612

Date Received:

12/07/2018

Spill report taken by:

Graber, Candice
(Nikki)

Spill/Release Point ID:

459642

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: <u>BONANZA CREEK ENERGY OPERATING COMPANY LLC</u>	Operator No: <u>8960</u>	Phone Numbers Phone: <u>(720) 4406100</u> Mobile: <u>()</u> Email: <u>Bdodek@Bonanzacrk.com</u>
Address: <u>410 17TH STREET SUITE #1400</u>		
City: <u>DENVER</u>	State: <u>CO</u> Zip: <u>80202</u>	
Contact Person: <u>Brian Dodek</u>		

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 401865612

Initial Report Date: 12/07/2018 Date of Discovery: 12/07/2018 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR NESW SEC 21 TWP 5N RNG 63W MERIDIAN 6

Latitude: 40.381702 Longitude: -104.445464

Municipality (if within municipal boundaries): _____ County: WELD

Reference Location:

Facility Type: WELL PAD

☒ Facility/Location ID No 455363

Spill/Release Point Name: North Platte I-21 Completions

☐ No Existing Facility or Location ID No.

Number: _____

☐ Well API No. (Only if the reference facility is well) 05- -

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

*Secondary containment, **including walls & floor regardless of construction material**, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.*

Were Five (5) barrels or more spilled? No

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0

Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0

Estimated Produced Water Spill Volume(bbl): 0

Estimated Other E&P Waste Spill Volume(bbl): >=1 and <5

Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: Completion fluid

Land Use:

Current Land Use: NON-CROP LAND

Other(Specify): _____

Weather Condition: Clear, 20's

Surface Owner: FEE

Other(Specify): _____

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

A piece of piping used for completion operations washed out and released approximately 5 bbls of completion fluid to the plated well pad surface. The release was fully contained to the well pad. Operations were immediately shutdown and the failed section of piping was replaced. The remaining string of piping was inspected prior to being put back in service. A roustabout crew has been mobilized to remove the impacted soil.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

Date	Agency/Party	Contact	Phone	Response
12/7/2018	Weld County	Roy Rudisill	-on file	notified of release
12/7/2018	Land Owner	70 Ranch	-on file	notified of release

Was there a Grade 1 Gas Leak associated with this E & P waste spill or release? Yes ☐ No ☒

If YES, enter the Document Number of the Initial Grade 1 Gas Leak Report Form 44: _____

Was there a reportable accident associated with this E & P waste spill or release? Yes ☐ No ☒

If YES, enter the Document Number of the Initial Accident Report, Form 22: _____

OPERATOR COMMENTS:

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I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Brian Dodek

Title: Env. Manager Date: 12/07/2018 Email: Bdodek@Bonanzacrk.com

COA Type

Description

	<p>Per Rule 906.b., the Operator shall make a supplemental report on Form 19 not more than 10 calendar days after the spill/release is discovered that includes an 8 1/2 x 11 inch topographic map showing the governmental section and location of the spill or an aerial photograph showing the location of the spill; all pertinent information about the spill/release known to the Operator that has not been reported previously; and information relating to the initial mitigation, site investigation, and remediation measures conducted by the Operator. Although the Initial Spill/Release Report included the required topographic map, the Supplemental Spill/Release Detail Report is still required within 10 days.</p> <p>The Supplemental Spill Report for this release is due by December 17, 2018.</p>
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Attachment Check List

Att Doc Num

Name

401865612	SPILL/RELEASE REPORT(INITIAL)
401865714	TOPOGRAPHIC MAP
401866349	FORM 19 SUBMITTED

Total Attach: 3 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)