

FORM
2

Rev
08/16

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401700339

Date Received:

07/12/2018

APPLICATION FOR PERMIT TO:

☒ Drill ☐ Deepen ☐ Re-enter ☐ Recomplete and Operate

TYPE OF WELL OIL ☒ GAS ☐ COALBED ☐ OTHER _____

Refilling ☐

ZONE TYPE SINGLE ZONE ☒ MULTIPLE ZONES ☐ COMMINGLE ZONES ☐

Sidetrack ☐

Well Name: Little Lady

Well Number: 22-1NH

Name of Operator: UPLAND EXPLORATION LLC

COGCC Operator Number: 10701

Address: 424 S MAIN ST

City: BOERNE State: TX Zip: 78006

Contact Name: Larry Jenkins

Phone: (580)716-0535

Fax: ()

Email: larry@uplandexploration.com

RECLAMATION FINANCIAL ASSURANCE

Plugging and Abandonment Bond Surety ID: 20180078

WELL LOCATION INFORMATION

QtrQtr: NENW Sec: 22 Twp: 11N Rng: 64W Meridian: 6

Latitude: 40.911850

Longitude: -104.532730

Footage at Surface: 645 Feet FNL/FSL FNL 2460 Feet FEL/FWL FWL

Field Name: WILDCAT

Field Number: 99999

Ground Elevation: 5417

County: WELD

GPS Data:

Date of Measurement: 07/02/2018 PDOP Reading: 1.3 Instrument Operator's Name: Kyle Daley

If well is ☐ Directional ☒ Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL FNL/FWL Bottom Hole: FNL/FSL FEL/FWL
330 FNL 330 FWL 330 FSL 330 FWL
Sec: 22 Twp: 11N Rng: 64W Sec: 22 Twp: 11N Rng: 64W

LOCATION SURFACE & MINERALS & RIGHT TO CONSTRUCT

Surface Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian

The Surface Owner is: ☐ is the mineral owner beneath the location.
(check all that apply) ☐ is committed to an Oil and Gas Lease.

☐ has signed the Oil and Gas Lease.

☐ is the applicant.

The Mineral Owner beneath this Oil and Gas Location is: ☒ Fee ☐ State ☐ Federal ☐ Indian

The Minerals beneath this Oil and Gas Location will be developed by this Well: Yes

The right to construct the Oil and Gas Location is granted by: Bond

Surface damage assurance if no agreement is in place: Blanket

Surface Surety ID: 20180077

LEASE INFORMATION

Using standard QtrQtr, Sec, Twp, Rng format, describe one entire mineral lease that will be produced by this well (Describe lease beneath surface location if produced. Attach separate description page or map if necessary.)

T11N R64W Sec. 22: W2

Total Acres in Described Lease: 640 Described Mineral Lease is: ☒ Fee ☐ State ☐ Federal ☐ Indian

Federal or State Lease # _____

Distance from Completed Portion of Wellbore to Nearest Lease Line of described lease: 330 Feet

CULTURAL DISTANCE INFORMATION

Distance to nearest:

Building: 1260 Feet
Building Unit: 1452 Feet
High Occupancy Building Unit: 5280 Feet
Designated Outside Activity Area: 5280 Feet
Public Road: 632 Feet
Above Ground Utility: 606 Feet
Railroad: 5280 Feet
Property Line: 239 Feet

INSTRUCTIONS:

- All measurements shall be provided from center of the Proposed Well to nearest of each cultural feature as described in Rule 303.a.(5).
- Enter 5280 for distance greater than 1 mile.
- Building - nearest building of any type. If nearest Building is a Building Unit, enter same distance for both.
- Building Unit, High Occupancy Building Unit, and Designated Outside Activity Area - as defined in 100-Series Rules.

DESIGNATED SETBACK LOCATION INFORMATION

Check all that apply. This location is within a: ☐ Buffer Zone
☐ Exception Zone
☐ Urban Mitigation Area

- Buffer Zone – as described in Rule 604.a.(2), within 1,000' of a Building Unit
- Exception Zone - as described in Rule 604.a.(1), within 500' of a Building Unit.
- Urban Mitigation Area - as defined in 100-Series Rules.

Pre-application Notifications (required if location is within 1,000 feet of a building unit):

Date of Rule 305.a.(1) Urban Mitigation Area Notification to Local Government: _____

Date of Rule 305.a.(2) Buffer Zone Notification to Building Unit Owners: _____

SPACING and UNIT INFORMATION

Distance from completed portion of proposed wellbore to nearest completed portion of offset wellbore permitted or completed in the same formation: 660 Feet

Distance from Completed Portion of Wellbore to Nearest Unit Boundary 330 Feet (Enter 5280 for distance greater than 1 mile.)

Federal or State Unit Name (if appl): _____ Unit Number: _____

SPACING & FORMATIONS COMMENTS

Upland is protesting the HighPoint application (temp. docket # 180700572) and will file a 320-acre drilling and spacing unit application covering seven lease wells. This proposed Drilling and Spacing Unit will cover T11N R64W Sec. 22: W2.

OBJECTIVE FORMATIONS

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
NIOBRARA	NBRR		320	S.22 T11N R64W: W2

DRILLING PROGRAM

Proposed Total Measured Depth: 13163 Feet

Distance from the proposed wellbore to nearest existing or proposed wellbore belonging to another operator, including plugged wells:

Enter distance if less than or equal to 1,500 feet: 631 Feet ☐ No well belonging to another operator within 1,500 feet

Will a closed-loop drilling system be used? Yes

Is H₂S gas reasonably expected to be encountered during drilling operations at concentrations greater than or equal to 100 ppm? No (If Yes, attach an H₂S Drilling Operations Plan)

Will salt sections be encountered during drilling? No

Will salt based (>15,000 ppm Cl) drilling fluids be used? No

Will oil based drilling fluids be used? No

BOP Equipment Type: ☒ Annular Preventor ☒ Double Ram ☒ Rotating Head ☐ None

GROUNDWATER BASELINE SAMPLING AND MONITORING AND WATER WELL SAMPLING

Water well sampling required per Rule 609

DRILLING WASTE MANAGEMENT PROGRAM

Drilling Fluids Disposal: OFFSITE Drilling Fluids Disposal Methods: Commercial Disposal

Cuttings Disposal: OFFSITE Cuttings Disposal Method: Commercial Disposal

Other Disposal Description:

Beneficial reuse or land application plan submitted?

Reuse Facility ID: or Document Number:

CASING PROGRAM

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
SURF	13+1/2	9+5/8	36	0	1500	786	1500	0
1ST	8+3/4	5+1/2	20	0	13163	1709	13163	

☒ Conductor Casing is NOT planned

DESIGNATED SETBACK LOCATION EXCEPTIONS

Check all that apply:

- ☐ Rule 604.a.(1)A. Exception Zone (within 500' of Building Unit)
- ☐ Rule 604.b.(1)A. Exception Location (existing or approved Oil & Gas Location now within a Designated Setback as a result of Rule 604.a.)
- ☐ Rule 604.b.(1)B. Exception Location (existing or approved Oil & Gas Location is within a Designated Setback due to Building Unit construction after Location approval)
- ☐ Rule 604.b.(2) Exception Location (SUA or site-specific development plan executed on or before August 1, 2013)
- ☐ Rule 604.b.(3) Exception Location (Building Units constructed after August 1, 2013 within setback per an SUA or site-specific development plan)

GREATER WATTENBERG AREA LOCATION EXCEPTIONS

Check all that apply:

- ☐ Rule 318A.a. Exception Location (GWA Windows).
- ☐ Rule 318A.c. Exception Location (GWA Twinning).

RULE 502.b VARIANCE REQUEST

☐ Rule 502.b. Variance Request from COGCC Rule or Spacing Order Number

OTHER LOCATION EXCEPTIONS

Check all that apply:

- ☐ Rule 318.c. Exception Location from Rule or Spacing Order Number _____
- ☐ Rule 603.a.(2) Exception Location (Property Line Setback).

ALL exceptions and variances require attached Request Letter(s). Refer to applicable rule for additional required attachments (e.g. waivers, certifications, SUAs).

OPERATOR COMMENTS AND SUBMITTAL

Comments

Distance from the completed portion of the wellbore to nearest wellbore permitted or completed in the same formation was measured to the permitted Little Lady 22-3NH owned by Upland Exploration Inc. using vertical.

Distance to nearest permitted or existing wellbore belonging to another operator was measured to the permitted Salt Ranch Fee 208-1015H, API No. 05-123-47132, operated by CCRP Operating Inc.

This application is in a Comprehensive Drilling Plan _____ No _____ CDP #: _____

Location ID: _____

Is this application being submitted with an Oil and Gas Location Assessment application? _____ Yes _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Kimberly Rodell _____

Title: Permit Agent _____ Date: 7/12/2018 _____ Email: krodell@upstreampm.com _____

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC _____ Date: _____

Expiration Date: _____

API NUMBER

05

Conditions Of Approval

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

COA Type

Description

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Best Management Practices

<u>No</u>	<u>BMP/COA Type</u>	<u>Description</u>
1	Drilling/Completion Operations	Logging: One of the first wells drilled on the pad will be logged with open-hole Resistivity Log and Gamma Ray Log from the kick-off point into the surface casing. All wells on the pad will have a cement bond log with gamma-ray run on production casing (or on intermediate casing if production liner is run) into the surface casing. The horizontal portion of every well will be logged with a measured-while-drilling gamma-ray log. The Form 5, Completion Report, for each well on the pad will list all logs run and have those logs attached. The Form 5 for a well without open-hole logs shall clearly state "No open-hole logs were run" and shall clearly identify (by API#, well name & number) the well in which open-hole logs were run.
2	Drilling/Completion Operations	Anti-Collision: Upland will perform an anti-collision evaluation of all active (producing, shut in, or temporarily abandoned) offset wellbores that have the potential of being within 150 feet of a proposed well prior to drilling operations for the proposed well. Notice will be given to all offset operators within 150 feet prior to drilling.

Total: 2 comment(s)

Applicable Policies and Notices to Operators

Notice Concerning Operating Requirements for Wildlife Protection.
http://cogcc.state.co.us/documents/reg/Policies/Wildlife_Notice.pdf

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401700339	FORM 2 SUBMITTED
401700460	WELL LOCATION PLAT
401700462	DEVIATED DRILLING PLAN
401700465	DIRECTIONAL DATA
401700622	OffsetWellEvaluations Data

Total Attach: 5 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit (Rejected)	REJECTION COMMENT: The operator has requested this APD be rejected per the Rejection Process criteria that a pad of Form 2's requiring a total of four or more attachments to be revised will be rejected. The operator is requesting a surface location change that will cause several of the attachments to be revised for a total of 14 APD's. Operator and COGCC staff has been consulted.	12/07/2018
Permit	Passed Completeness.	07/17/2018

Total: 2 comment(s)

Public Comments

The following comments were provided by members of the public and were considered during the technical review of this application.

<u>No.</u>	<u>Comment</u>	<u>Comment Date</u>
1	<p>TO: John Noto, COGCC Oil and Gas Location Assessment Supervisor</p> <p>Email: john.noto@state.co.us</p> <p>Doug Andrews, COGCC OGLA Northeast Location Specialist</p> <p>Email: doug.andrews@state.co.us</p> <p>FR: Matt Sura, Attorney at Law</p> <p>DT: 8/6/2018</p> <p>RE: Comment on Form 2s: Little Lady 22-7NH, Little Lady 22-2CH, Little Lady 22-6CH, Little Lady 22-3NH, Little Lady 22-4CH, Little Lady 22-5NH, Little Lady 22-1NH</p> <p>Dear COGCC,</p> <p>These comments are being made on behalf of the Surface Owner, Gerald Richardson. Mr. Richardson opposes the proposed oil and gas development on his property located on W/2 Section 22 Township 11N, Range 64W in Weld County, Colorado. Please accept this comment for all seven proposed Form 2s (Applications for Permit to Drill – “APDs”) listed above.</p> <p>Mr. Richardson urges the COGCC to deny the location for the following reasons:</p> <p>1)The Operator, Upland Exploration, does not have a surface use agreement with Mr. Richardson.</p> <p>2)Upland Exploration has failed to consult with Mr. Richardson in good faith regarding the location of wells, facilities, roads, and flowlines, as required by Commission Rule 306.a.</p> <p>3)Upland Resources is proposing oil and gas development from a location that will result in waste and is in conflict with a spacing application that is on file with the COGCC: Docket No. 180700572.</p> <p>4)Upland Exploration lacks legal authority to drill from the location proposed in this pending application. The accommodation doctrine limits Upland Exploration’s use of the surface to that which is reasonable and necessary. C.R.S. 34-60-127(c). As proposed, Upland Exploration seeks unnecessary surface locations.</p> <p>According to COGCC public records, the Operator has not proposed a Form 2A location assessment for the surface location. The Surface Owner respectfully requests that staff review of the Little Lady wells be delayed until the Form 2A has been submitted and is deemed complete.</p> <p>Furthermore, Mr. Richardson requests that the undersigned be immediately notified of any decision on these applications so he may consider a request for a hearing on this application pursuant to COGCC Rule 503.b.(7)C. In the event he is not notified of an approval of these APDs, please accept this comment letter as a formal and timely request for a hearing on the applications.</p> <p>Thank you for your assistance in this matter.</p> <p>Sincerely,</p> <p>Matt Sura</p>	08/06/2018

Total: 1 comment(s)