

State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

11/06/2018

Document Number:

401829219

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10110 Contact Person: Renee Kendrick
Company Name: GREAT WESTERN OPERATING COMPANY LLC Phone: (720) 5952114
Address: 1001 17TH STREET #2000 Email: rkendrick@gwogco.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 320486 Location Type: Production Facilities
Name: HSR-STATE-61S67W Number: 16CNW
County: ADAMS
Qtr Qtr: CNW Section: 16 Township: 1S Range: 67W Meridian: 6
Latitude: 39.968369 Longitude: -104.898508

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 459622 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 39.968160 Longitude: -104.898272 PDOP: Measurement Date: 06/01/2017
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 320446 Location Type: Well Site ☐ No Location ID
Name: JOHN H. EHLER-61S67W Number: 9SWSW
County: ADAMS
Qtr Qtr: SWSW Section: 9 Township: 1S Range: 67W Meridian: 6
Latitude: 39.974653 Longitude: -104.899197

Flowline Start Point Riser

Latitude: 39.974647 Longitude: -104.899209 PDOP: Measurement Date: 06/01/2017
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: _____ Pipe Material: _____ Max Outer Diameter:(Inches) _____
Bedding Material: _____ Date Construction Completed: 09/08/2011
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 11/06/2018 Email: rkendrick@gwogco.com

Print Name: Renee Kendrick Title: Senior Regulatory Analyst

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  _____ Director of COGCC Date: 12/7/2018

Attachment Check List**Att Doc Num****Name**

401829219

Form44 Submitted

Total Attach: 1 Files