

CERTIFIED/RETURN RECEIPT:

October 24, 2018

PDC Energy Inc.
1775 Sherman Street Suite 3000
Denver, Colorado 80203

RE: COGCC Rule 317.s. Statewide Fracture Stimulation Setback
D23-14 Pad: SESW Section 23, Township 3 North, Range 64 West
Proposed Wells: Guttersen D35-780 (Doc #401753070), Guttersen D35-770 (Doc #401753071),
Guttersen D35-760 (Doc #401753073), Guttersen D35-750 (Doc #401753074), Guttersen State
D23-781 (Doc #401753075), Guttersen State D23-771 (Doc #401754938), Guttersen State D23-
761 (Doc #401754939), Guttersen State D23-751 (Doc #401754940)
D23-15 Pad: SWSE Section 23, Township 3 North, Range 64 West
Proposed Wells: Guttersen D35-740 (Doc #401754942), Guttersen D35-730 (Doc #401754943),
Guttersen D35-720 (Doc #401754944), Guttersen State D35-790 (Doc #401754945), Guttersen
State D23-741 (Doc #401754946), Guttersen State D23-731 (Doc #401754947), Guttersen State
D23-721 (Doc #401754948), and Guttersen D23-711 (Doc #401754949).
Wells will produce at the D25-04 Tank (Doc #401740497)
Weld County, Colorado

Ladies and Gentlemen:

Noble Energy, Inc. (Noble) is applying to the Colorado Oil and Gas Conservation Commission (COGCC) to drill wells on the above referenced pad. COGCC Rule 317.s. stipulates that no portion of a proposed wellbore's treated interval shall be located within 150 feet from an existing (producing, shut-in, or temporarily abandoned) or permitted oil and gas wellbore's treated interval without the signed written consent from the operator of the encroached upon wellbore. As currently planned, the following wells' treated intervals are within 150 feet of the proposed horizontals' treated interval:

Waste Management 11-26 (API: 05-123-25205) 51' from proposed Guttersen D35-780
Waste Management 12-26 (API: 05-123-25203) 92' from proposed Guttersen D35-780
Waste Management 26KD (API: 05-123-32624) 60' from proposed Guttersen D35-770
Waste Management 21-26 (API: 05-123-25207) 138' from proposed Guttersen D35-760
Waste Management 22-26 (API: 05-123-25204) 28' from proposed Guttersen D35-760
Heyde 26ND (API: 05-123-32243) 91' from proposed Guttersen D35-750
Heyde 32-26 (API: 05-123-25234) 63' from proposed Guttersen D35-740
Heyde 42-26 (API: 05-123-25233) 25' from proposed Guttersen D35-720
Heyde 41-26 (API: 05-123-26063) 80' from proposed Guttersen D35-720
Heyde 26VD (API: 05-123-32246) 33' from proposed Guttersen State D35-790
Guttersen 23-41 (API: 05-123-20019) 45' from proposed Guttersen State D23-721

Pursuant to COGCC Rule 317.s, the signed written consent shall be attached to the Application for Permit to Drill Form 2 for the proposed wellbore. The distance between wellbores measurement shall be based upon the directional survey for drilled wellbores and the deviated drilling plan for permitted wellbores, or as otherwise reflected in the COGCC well records. The distance shall be measured from the perforation or mechanical isolation device.

Per COGCC Rule 317.s, Noble is requesting operator's consent of the encroached upon setback for the existing wells referenced above. Should you find this acceptable, please so indicate by executing a copy of the consent and returning to my attention in the provided self-addressed stamped envelope.

If you should have any questions or require additional information, please contact me at your earliest convenience at (303) 228-4209 or Matthew.Otness@nbleenergy.com.

Regards,
NOBLE ENERGY, INC.



Matthew Otness
Land Supervisor

Enclosures: Stimulation Setback Consent
 Self-addressed stamped envelope
 Additional Copy of Stimulation Setback Consent

PDC ENERGY INC.

**RE: COGCC Rule 317.s. Statewide Fracture Stimulation Setback
D23-14 Pad: SESW Section 23, Township 3 North, Range 64 West
D23-15 Pad: SWSE Section 23, Township 3 North, Range 64 West
Weld County, Colorado**

I, Caleb A. Ring, acting as self, officer, agent or employee of PDC Energy Inc., operator of the existing Waste Management 11-26 (API: 05-123-25205), Waste Management 12-26 (API: 05-123-25203), Waste Management 26KD (API: 05-123-32624), Waste Management 21-26 (API: 05-123-25207), Waste Management 22-26 (API: 05-123-25204), Heyde 26ND (API: 05-123-32243), Heyde 32-26 (API: 05-123-25234), Heyde 42-26 (API: 05-123-25233), Heyde 41-26 (API: 05-123-26063), Heyde 26VD (API: 05-123-32246), and Guttersen 23-41 (API: 05-123-20019) wells, with full power to execute the following, do hereby give consent to Noble Energy, Inc. to stimulate the Guttersen D35-780, Guttersen D35-770, Guttersen D35-760, Guttersen D35-750, Guttersen D35-740, Guttersen D35-720, Guttersen State D35-790, and Guttersen State D23-721 within the COGCC Rule 317.s. Statewide Fracture Stimulation Setback.

Caleb A. Ring 10/24/2018
Signature Date
Caleb A. Ring
Printed Name