

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

12/06/2018

Submitted Date:

12/07/2018

Document Number:

690100911

FIELD INSPECTION FORM

Loc ID _____ Inspector Name: Maclaren, Joe On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 46290
Name of Operator: KP KAUFFMAN COMPANY INC
Address: 1675 BROADWAY, STE 2800
City: DENVER State: CO Zip: 80202

Findings:

- 5 Number of Comments
- 0 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
, KPK		cogcc@kpk.com	
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	
Whittington, Ellice		ellice.whittington@state.co.us	
Canfield, Chris		chris.canfield@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
456892	SPILL OR RELEASE	CL	10/23/2018		-	Fac 4A Header	EG

General Comment:

[The Actions Required outlined on FIR Doc #690100766 submitted on 08/30/2018 have been completed. Photos Uploaded.](#)

Inspected Facilities			
Facility ID: <u>456892</u>	Type: <u>SPILL OR</u>	API Number: <u>-</u>	Status: <u>CL</u> Insp. Status: <u>EG</u>
Flowline			
#1	Type: <u>Non-Well Site</u>	1 of Lines	
<u>Flowline Description</u>			
Flowline Type: <u>Non-Well Site</u>	Size:	Material: <u>Poly</u>	
Variance: <u>No</u>	Age:	Contents: <u>Crude Oil</u>	
<u>Integrity Summary</u>			
Failures: <u>Damage/Defects</u>	Spills: <u>Yes</u>	Repairs Made: <u>Yes</u>	
Coatings:	H2S: <u>No</u>	Cathodic Protection: <u>No</u>	
<u>Pressure Testing</u>			
Witnessed:	Test Result: <u>Pass</u>	Charted: <u>Yes</u>	
<u>COGCC Rules(check all that apply)</u>			
<input type="checkbox"/> 1101. Installation and Reclamation <input checked="" type="checkbox"/> 1102. Operations, Maintenance, and Repair <input type="checkbox"/> 1103. Abandonment			
<u>Comment:</u>	Second follow up inspection; Corrective actions required have been completed. Flowline repairs have been completed. Operator emailed requested information on 12/5/18. COGCC Inspector met with KPK personnel on site 11/6/18; Satisfactory flowline pressure testing completed. Note: New flowline construction work (4" HDPE slip lining into existing historically abandoned 8" pipeline at the remediation excavation is currently in progress, new flowline section is aligned in a N-S direction).		
<u>Corrective Action:</u>			<u>Date:</u>

COGCC Comments		
Comment	User	Date
COGCC FIR Resolution form Doc #401763112 submitted on 11/20/18 has been approved.	maclarej	12/07/2018
The COGCC FIRR Doc #401862765 submitted on 12/05/2018 (regarding the first followup inspection Doc #690100907 dated 11/21/18) has been approved.	maclarej	12/07/2018
As outlined by KPK via email on 12/5/18:	maclarej	12/07/2018
The flowline did not fail. The leak is historical and KPK is not able to determine what caused it, as outlines in Form 27 submitted and approved a couple of months ago. Doc number 401777941. The line has been stung with poly pipe, but has not been reconnected to the header given work by offset operator nearby. The header will be rebuilt once the excavation has been backfilled and the stung line reconnected. The line has not been pressure tested since it can't be reconnected yet. Once KPK is ready to pressure test, we will contact you to witness the test.		

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
690100916	Flowline pressure test chart	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4667936
690100917	Pressure testing chart recorder at flowline repair	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4667937