

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES



00198885

Submit 1 copy

FOR OFFICE USE			
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. OPERATOR
PRIMA OIL & GAS COMPANY PHONE **(303) 291-2300**

ADDRESS
1801 BROADWAY SUITE 500 DENVER, CO 80202

2. DRILLING CONTRACTOR
Gear Drilling PHONE **623-4422**

5. TYPE OF WELL **COALBED**
 OIL GAS METHANE DRY
 INJECTION OTHER

6. TYPE OF COMPLETION COMMINGLED
 NEW WELL MULTIPLE COMPLETION
 RECOMPLETION (DATE STARTED _____)

7. FEDERAL/INDIAN OR STATE LEASE NO.

8. IF INDIAN, ALLOTTEE OR TRIBE NAME

3. LOCATION OF WELL (Footages from section lines)

At surface **1220' FSL 660' FEL**
 At top prod. interval reported below
 At total depth

4. ELEVATIONS
 KB **4782**
 GR **4772**

9. WELL NAME AND NUMBER
Booth 35-44

10. FIELD OR WILDCAT
Eaton

11. QTR. QTR. SEC. T. R. AND MERIDIAN
Sese 35-7N-6SW

WAS DIRECTIONAL SURVEY RUN? NO YES IF YES, ATTACH COPY

12. PERMIT NO. 92-299	13. API NO. 05-123-15667	14. SPUD DATE 4/7/92	15. DATE TD REACHED 4/10/92	16. DATE COMPL. <input checked="" type="checkbox"/> D&A <input type="checkbox"/> READY TO PROD	17. COUNTY weld	18. STATE CO.
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19. TOTAL DEPTH
MD **3850** TVD

20. PLUG BACK TOTAL DEPTH
MD **0** TVD

21. DEPTH BRIDGE PLUG SET
MD TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
DIL, GR

23. WAS WELL CORED? NO YES (Submit Analysis)
 WAS DST RUN? NO YES (Submit Report)

24. CASING & LINER RECORD (Report all strings set in well)

SIZE	WEIGHT(LB/FT)	HOLE SIZE	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	NO. OF SKS. & TYPE OF CEMENT	SLURRY VOL (BBL.)	TOP OF CEMENT (Specify calc. or CBL)
8 5/8	23#	12 1/4	Surf	511 1/2		300 5x3 39cc		Surf
RECEIVED								
<i>Bottom 2 lbs @ 533'-526'</i>								
<i>482'-528'</i>								
MAY 14 1992								

25. TUBING RECORD - Please Specify # of Strings

SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)

26. PRODUCING INTERVALS

27. ATTACH WELLBORE DIAGRAM FOR MULTI-ZONE/COMMINGLED PRODUCTION (RULE 332)

FORMATION	TOP	BOTTOM	GROSS PERFORATED INTERVAL	SIZE	NO. HOLES	PERF. STATUS (open, squeezed)
A)						
B)						
C)						
D)						

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL

29. PRODUCTION - INTERVAL A

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
			→						
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	
			→						

PRODUCTION - INTERVAL B

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
			→						
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	
			→						

