

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

11/06/2018

Document Number:

401825890

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10459 Contact Person: Jeff Rickard
Company Name: EXTRACTION OIL & GAS INC Phone: (720) 737-5144
Address: 370 17TH STREET SUITE 5300 Email: jrickard@extractionog.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 452644 Location Type: Production Facilities
Name: Box Elder 31-21, 41-21 Number: Tank Battery
County: ADAMS
Qtr Qtr: NWNE Section: 21 Township: 2S Range: 66W Meridian: 6
Latitude: 39.870535 Longitude: -104.778809

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 459567 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 39.870428 Longitude: -104.778769 PDOP: 2.1 Measurement Date: 10/26/2018
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 319781 Location Type: Well Site [] No Location ID
Name: BOX ELDER FARMS 41-21-62S66W Number: 21NENE
County: ADAMS
Qtr Qtr: NENE Section: 21 Township: 2S Range: 66W Meridian: 6
Latitude: 39.869055 Longitude: -104.774314

Flowline Start Point Riser

Latitude: 39.869059 Longitude: -104.774339 PDOP: 2.6 Measurement Date: 10/26/2018
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.500
Bedding Material: Native Materials Date Construction Completed: 10/06/1973
Maximum Anticipated Operating Pressure (PSI): 500 Testing PSI: 136
Test Date: 05/04/2018

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 459568 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 39.870423 Longitude: -104.778771 PDOP: 1.3 Measurement Date: 07/17/2018
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 319956 Location Type: Production Facilities No Location ID
Name: BOX ELDER FARMS 31-21-62S66W Number: 21NWNE
County: ADAMS
Qtr Qtr: NWNE Section: 21 Township: 2S Range: 66W Meridian: 6
Latitude: 39.869130 Longitude: -104.778982

Flowline Start Point Riser

Latitude: 39.869104 Longitude -104.778958 PDOP: 1.0 Measurement Date: 07/17/2018
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375
Bedding Material: Native Materials Date Construction Completed: 02/11/1979
Maximum Anticipated Operating Pressure (PSI): 500 Testing PSI: 136
Test Date: 05/04/2018

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.
Signed: _____ Date: 11/06/2018 Email: emartinez@h2eincorporated.com
Print Name: Emily Martinez Title: Environmental Scientist

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  Director of COGCC Date: 12/6/2018

Attachment Check List

Att Doc Num	Name
401825890	Form44 Submitted
401826217	PRESSURE TEST

Total Attach: 2 Files