

FORM

42

Rev  
03/15

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

**12/06/2018**

Document Number:

**401863696****FIELD OPERATIONS NOTICE**

The Form 42 shall be submitted as required by Rule, Notice to Operators, Policy, or Condition of Approval.  
A Form 42 Update shall be submitted to revise the scheduled date or time on a previous Form 42 - Advance Notice of Field Operations.  
A Form 42 Update must be for the same well, location, or facility and for the same Field Operation as a previous Form 42.  
NOTE: Operator's Contact for Advance Notices of Field Operations should be available 24 hours a day, 7 days a week and should have the most current scheduling information for the operation. Operator's Contact for other notices should be able to respond to questions regarding the reported information.

Update of a previous Form 42 Notice NO**Entity Information**

|  |  |
|--|--|
| OGCC Operator Number: <u>10633</u>                         | Contact Person: <u>Nate Kurczewski</u>       |
| Company Name: <u>CRESTONE PEAK RESOURCES OPERATING LLC</u> | Phone: <u>(303) 774-3900</u>                 |
| Address: <u>1801 CALIFORNIA STREET #2500</u>               | Fax: <u>( )</u>                              |
| City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>     | Email: <u>nate.kurczewski@crestonepr.com</u> |

|   |   |                          |
|---|---|--------------------------|
| API #: <u>05 - 123 - 47757 - 00</u>                                 | Facility ID: _____                                | Location ID: _____       |
| Facility Name: <u>Melbon Ranch 4D-17H-M265</u>                      | <input type="checkbox"/> Submit By Other Operator |                          |
| Sec: <u>17</u> Twp: <u>2N</u> Range: <u>65W</u> QtrQtr: <u>SWSW</u> | Lat: <u>40.134825</u>                             | Long: <u>-104.696636</u> |

**NOTICE OF HIGH BRADENHEAD PRESSURE DURING STIMULATION – Notify within 24 hours when bradenhead pressure increases more than 200 psig during stimulation. This satisfies Rule 341 verbal notification requirements. Submit a follow-up Form 4 within 15 days.**

Date of High Bradenhead Pressure: 12/05/2018 Time: 11:00 (HH:MM)  
Starting BrHd pressure: 1037 psig Highest BrHd pressure: 1250 psig Was this well being stimulated? ☐

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct and complete.

|                                    |  |
|------------------------------------|--|
| Print Name: <u>Nate Kurczewski</u> | Email: <u>nate.kurczewski@crestonepr.com</u>           |
| Signature: _____                   | Title: <u>Prod Egr Manager</u> Date: <u>12/06/2018</u> |