

FORM
6
Rev
05/18

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Replug By Other Operator

Document Number:

401842364

Date Received:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: <u>90450</u>	Contact Name: <u>Erich Schmidt</u>
Name of Operator: <u>TRUE OIL LLC</u>	Phone: <u>(307) 266-0243</u>
Address: <u>P O BOX 2360</u>	Fax: _____
City: <u>CASPER</u> State: <u>WY</u> Zip: <u>82601</u>	Email: <u>erich.schmidt@truecos.com</u>

For "Intent" 24 hour notice required, Name: Sherman, Susan Tel: (719) 775-1111
COGCC contact: Email: susan.sherman@state.co.us

API Number: <u>05-005-06602-00</u>	Well Number: <u>4-22</u>
Well Name: <u>SMOKEY HILL-STATE</u>	
Location: QtrQtr: <u>NWNW</u> Section: <u>22</u> Township: <u>5S</u> Range: <u>64W</u> Meridian: <u>6</u>	
County: <u>ARAPAHOE</u>	Federal, Indian or State Lease Number: <u>70-8012/S</u>
Field Name: <u>WILDCAT</u>	Field Number: <u>99999</u>

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.606455 Longitude: -104.545888

GPS Data:
 Date of Measurement: 11/27/2018 PDOP Reading: _____ GPS Instrument Operator's Name: ??????

Reason for Abandonment: Dry Production Sub-economic Mechanical Problems
 Other _____

Casing to be pulled: Yes No Estimated Depth: _____

Fish in Hole: Yes No If yes, explain details below

Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below

Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth

Total: 0 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	201	180	180	0	VISU
OPEN HOLE	7+7/8			8,377				

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set	93	sks cmt from	8259	ft. to	7831	ft.	Plug Type: OPEN HOLE	Plug Tagged: <input checked="" type="checkbox"/>
Set	160	sks cmt from	7746	ft. to	7050	ft.	Plug Type: OPEN HOLE	Plug Tagged: <input type="checkbox"/>
Set	85	sks cmt from	2020	ft. to	1730	ft.	Plug Type: OPEN HOLE	Plug Tagged: <input checked="" type="checkbox"/>
Set	50	sks cmt from	1471	ft. to	1300	ft.	Plug Type: OPEN HOLE	Plug Tagged: <input type="checkbox"/>
Set	83	sks cmt from	961	ft. to	637	ft.	Plug Type: OPEN HOLE	Plug Tagged: <input checked="" type="checkbox"/>

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set 203 sacks half in. half out surface casing from 320 ft. to 200 ft. Plug Tagged:
 Set 110 sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. _____ inch casing Plugging Date: 05/24/2018
 of _____
 *Wireline Contractor: _____ *Cementing Contractor: _____
 Type of Cement and Additives Used: _____
 Flowline/Pipeline has been abandoned per Rule 1105 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

The well was plugged and abandoned in May 2019. Ascent Geomatics was sent out to shoot in the GPS coordinates for the wellhead last week and said they could not find the wellhead because grass had completely covered the area. Domingo Mata oversaw the P&A operations and knows exactly where the wellhead is. Domingo is going to coordinate with Ascent and take them to the location to shoot in the exact location shortly. I will send that information in as soon as possible.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Erich Schmidt
 Title: Engineering Supervisor Date: _____ Email: erich.schmidt@truecos.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY:

COA Type	Description

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401861037	CEMENT JOB SUMMARY
401861864	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)