

FORM 5A  
Rev 06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 4. Contact Name: Holly Hill  
 2. Name of Operator: NOBLE ENERGY INC Phone: (303) 228-4232  
 3. Address: 1001 NOBLE ENERGY WAY Fax: \_\_\_\_\_  
 City: HOUSTON State: TX Zip: 77070 Email: Denverregulatory@nblenergy.com

5. API Number 05-123-44606-00 6. County: WELD  
 7. Well Name: Centennial State Well Number: G34-635  
 8. Location: QtrQtr: NESE Section: 35 Township: 4N Range: 65W Meridian: 6  
 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION  
 Treatment Date: 05/29/2018 End Date: 06/15/2018 Date of First Production this formation: 08/15/2018  
 Perforations Top: 6987 Bottom: 16870 No. Holes: 984 Hole size: 0.48

Provide a brief summary of the formation treatment: Open Hole:   
Niobrara completed with 601,238 bbls slurry, 69,822 bbls 15% HCl, 2,887,304 lbs 100 mes, 2,599,327 lbs 40/70 sand, 19,327,500 lbs 30/50 sand

This formation is commingled with another formation:  Yes  No  
 Total fluid used in treatment (bbl): 602900 Max pressure during treatment (psi): 7523  
 Total gas used in treatment (mcf): \_\_\_\_\_ Fluid density at initial fracture (lbs/gal): 8.43  
 Type of gas used in treatment: \_\_\_\_\_ Min frac gradient (psi/ft): 0.97  
 Total acid used in treatment (bbl): 1662 Number of staged intervals: 42  
 Recycled water used in treatment (bbl): \_\_\_\_\_ Flowback volume recovered (bbl): 0  
 Fresh water used in treatment (bbl): 601238 Disposition method for flowback: DISPOSAL  
 Total proppant used (lbs): 24814131 Rule 805 green completion techniques were utilized:   
 Reason why green completion not utilized: \_\_\_\_\_

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 08/24/2018 Hours: 24 Bbl oil: 304 Mcf Gas: 1800 Bbl H2O: 104  
 Calculated 24 hour rate: Bbl oil: 304 Mcf Gas: 1800 Bbl H2O: 104 GOR: 5921  
 Test Method: Flowing Casing PSI: 43 Tubing PSI: 2492 Choke Size: 16/64  
 Gas Disposition: SOLD Gas Type: WET Btu Gas: 1254 API Gravity Oil: 40  
 Tubing Size: 2 + 3/8 Tubing Setting Depth: 6950 Tbg setting date: 08/10/2018 Packer Depth: 6955  
 Reason for Non-Production: \_\_\_\_\_  
 Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_  
 \*\* Bridge Plug Depth: \_\_\_\_\_ \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

Comment:

Actual TPZ is 1661' FSL 102' FEL

This well did not flowback to a temporary facility; it went straight to the production facility. No water flowback was recorded.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Julie Webb

Title: Sr. Regulatory Analyst Date: \_\_\_\_\_ Email Julie.webb@nblenergy.com  
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### Attachment Check List

**Att Doc Num**      **Name**

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Total Attach: 0 Files

### General Comments

**User Group**      **Comment**      **Comment Date**

		Stamp Upon Approval
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Total: 0 comment(s)