



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

RECEIVED
MAY 29 1986

WELL COMPLETION OR RECOMPLETION REPORT AND 1986 *

1. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

SOLD OIL & GAS CONS. COMB.

2. NAME OF OPERATOR
Wexpro Company

3. ADDRESS OF OPERATOR
P. O. Box 458, Rock Springs, Wyoming 82902

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **1980' FNL, 330' FWL, W SW NW**
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO.
D-038749-a

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Powder Wash

8. FARM OR LEASE NAME
B. W. Musser

9. WELL NO.
9

10. FIELD AND POOL, OR WILDCAT
Powder Wash

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
4-11N-97W, 6th PM

12. COUNTY OR PARISH
Moffat

13. STATE
Colorado

14. PERMIT NO. _____ DATE ISSUED _____

15. DATE SPUNDED **5-10-55** 16. DATE T.D. REACHED **5-30-55** 17. DATE COMPL. (Ready to prod.) **5-9-86 (Recompletion)** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **GR 6738'** 19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD **4233' KBM** 21. PLUG BACK T.D., MD & TVD **3080' KBM** 22. IF MULTIPLE COMPL., HOW MANY* **3** 23. INTERVALS DRILLED BY ROTARY TOOLS **0-4233'** CABLE TOOLS **NA**

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
2790-2794' KBM - Wasatch
2590-2594' KBM

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
E-log, C/O Log, Spectralog, CBL-GR

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8	40	112'	12-1/4"	100 sx Regular	-0-
5-1/2	15, 17, 20	3265'	8-3/4"	145 sx Regular	-0-

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8	2798'	NA

31. PERFORATION RECORD (Interval, size and number)

2790-2794'
2590-2594'

Two 3/8-inch shots per foot

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2790-2794'	1000 gallons 15% HCL
2590-2595'	1000 gallons 15% HCL

33. PRODUCTION

DATE FIRST PRODUCTION **5-21-86** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **Flowing** WELL STATUS (Producing or shut-in) **Producing**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
5-25-86	24	41/64"	→	0	853	0	NA

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
80 psig	140 psig	→	0	853	0	NA

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **Sold** TEST WITNESSED BY **Brent Marchant**

35. LIST OF ATTACHMENTS
C/O Log, Spectralog, CBL-GR

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Thomas W. Smith TITLE **Director, Petroleum Eng.** DATE **May 28, 1986**

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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TAB

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Wasatch	2790'	2794'	<p>PDST#1: IHP 1297, IO 30 mins 159-206, GTS in 2 mins, 30 min 150 MCFD. ISI 60 mins, 206-247. FO 60 mins 159-190, 60 mins 135 MCFD. FSI 120 mins 190-247. FHP 1297. BHT 92°F. Recovered 290' load water</p> <p>PDST #2: IHP 1107, IO 30 mins, 45-101, GTS in 4 mins, 30 mins 22 MCFD. ISI 60 mins 101-389. FO 60 mins 64-64, 60 mins 38 MCFD. FSI 120 mins 64-395. FHP 1107. BHT 88°F. Recovered 124' load water.</p>	Wasatch	Surface to Total Depth	
Wasatch	2590'	2594'				

RECEIVED
 MAY 2 1966
 DATA OFF & GAS CORRS CORNER

38. GEOLOGIC MARKERS