



UNITED STATES

SUBMIT IN DUPLICATE\*

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

(See other instructions on reverse side)

RECEIVED  
MAY 20 1986

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐  
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. ENVR. ☐ Other ☐  
COLD OIL & GAS CONS. COMB.

2. NAME OF OPERATOR

Wexpro Company

3. ADDRESS OF OPERATOR

P. O. Box 458, Rock Springs, Wyoming 82902

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 1980' FNL, 330' FWL, W SW NW

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.

D-038749-a

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Powder Wash

8. FARM OR LEASE NAME

B. W. Musser

9. WELL NO.

9

10. FIELD AND POOL, OR WILDCAT

Powder Wash

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

4-11N-97W, 6th PM

12. COUNTY OR PARISH  
Moffat13. STATE  
Colorado

15. DATE SPUDDED 5-10-55 16. DATE T.D. REACHED 5-30-55 17. DATE COMPL. (Ready to prod.) 5-9-86 (Recompletion) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* GR 6738' 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD &amp; TVD 4233' KBM 21. PLUG BACK T.D., MD &amp; TVD 3080' KBM 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY 0-4233' 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 25. WAS DIRECTIONAL SURVEY MADE

2790-2794' KBM  
2590-2594' KBM - Wasatch

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

E-log, C/O Log, Spectralog, CBL-GR

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8	40	112'	12-1/4"	100 sx Regular	-0-
5-1/2	15, 17, 20	3265'	8-3/4"	145 sx Regular	-0-

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8	2798'	NA

31. PERFORATION RECORD (Interval, size and number)

2790-2794'  
2590-2594'

Two 3/8-inch shots per foot

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2790-2794'	1000 gallons 15% HCL
2590-2595'	1000 gallons 15% HCL

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
5-21-86		Flowing					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
5-25-86	24	41/64"	→	0	853	0	NA	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
80 psig	140 psig	→	0	853	0	NA		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Brent Marchant

35. LIST OF ATTACHMENTS

C/O Log, Spectralog, CBL-GR

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Thomas A. Smith TITLE Director, Petroleum Eng. DATE May 28, 1986

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



### 38. GEOLOGIC MARKERS

RECEIVED  
JAN 10 1961  
U.S. DEPT. OF JUSTICE