

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401612106

Date Received:

04/18/2018

FIR RESOLUTION FORM

CA Summary:

2 of 2 CAs from the FIR responded to on this Form

2 CA Completed
0 Factual Review Request

OPERATOR INFORMATION

OGCC Operator Number: 10548

Name of Operator: HRM RESOURCES II LLC

Address: 410 17TH STREET #1600

City: DENVER State: CO Zip: 80202

Contact Name and Telephone:

Name: _____

Phone: () _____ Fax: () _____

Email: _____

Additional Operator Contact:

Contact Name	Phone	Email
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us
Chesson, Bob		robert.chesson@state.co.us
Montoya, John		john.montoya@state.co.us
OLSON, JUSTIN	030-910-4717	justin.olson@hrmres.com
Pape, Terry	(970) 768-5700	tpape@hrmres.com
Axelson, John		john.axelson@state.co.us
Hazard, Ellice		ellice.hazard@state.co.us

COGCC INSPECTION SUMMARY:

FIR Document Number: 674603227

Inspection Date: 03/16/2017

FIR Submit Date: 03/17/2017

FIR Status: _____

Inspected Operator Information:

Company Name: HRM RESOURCES II LLC

Company Number: 10548

Address: 410 17TH STREET #1600

City: DENVER State: CO Zip: 80202

LOCATION - Location ID: 320381

Location Name: KELTON 'A'-62S64W Number: 8NWNE County: ADAMS

Qtrqtr: NWNE Sec: 8 Twp: 2S Range: 64W Meridian: 6

Latitude: 39.897090 Longitude: -104.571420

FACILITY - API Number: 05-001-00 Facility ID: 203593

Facility Name: KELTON 'A' Number: 31-8

Qtrqtr: NWNE Sec: 8 Twp: 2S Range: 64W Meridian: 6

Latitude: 39.897090 Longitude: -104.571420

CORRECTIVE ACTIONS:

1 CA# 67119

Corrective Action: Control and contain spills/releases and clean up per Rule 906.a. Contact COGCC EPS staff.

Date: 04/13/2017

Response: CA COMPLETED

Date of Completion: 04/11/2018

Operator Comment: Clean up of all soils was completed during early 2017. Remediation of residual benzene impact to water contained in the flowline excavation was conducted during 2017. A final water sample was collected on April 11, 2018 and was non-detect for BTEX and gasoline range TPH.

COGCC Decision: Approved

COGCC Representative:

2 CA# 67120

Corrective Action: Provide COGCC Engineering Integrity Staff with the following information (add to supplemental form 19 report):
1) Root cause determination of the flowline failure that resulted in the spill.
2) Description of flowline repairs or replacements completed as a result of this failure (check valves installed, etc).
3) Measures being taken to prevent the problem from re-occurring.

Provide COGCC Engineering Integrity staff with the following (via email):
1) Schedule of upcoming repair/ replacement work to be completed; and post repair flowline pressure testing schedule.
2) The 2016 pressure testing chart/ data (annual pressure testing requirement per COGCC rule 1101e.)
5) The 2017 post repair pressure testing chart/ data (after repairs and/ or replacements are completed)

Date: 05/16/2017

Response: CA COMPLETED

Date of Completion: 05/16/2017

Operator Comment: Flowline repairs were completed in May 2017.

COGCC Decision: Approved

COGCC Representative:

OPERATOR COMMENT AND SUBMITTAL

Comment: An additional water sample was collected from the flowline excavation pit on April 11, 2018. All BTEX compounds and gasoline range TPH were not detected in this sample. The laboratory report is attached. Final closure of the small pit remaining at the site will now be conducted.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: David K Nicholson Signed: _____

Title: Consultant to HRM Date: 4/18/2018 9:38:12 AM

ATTACHMENT LIST

View Attachments in Imaged Documents on COGCC website (<http://ogccweblink.state.co.us/>) - Search by Document Number.

<u>Document Number</u>	<u>Description</u>
401612106	FIR RESOLUTION SUBMITTED
401612122	Laboratory Report

Total Attach: 2 Files