

FORM  
5Rev  
09/14

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401561866

Date Received:

04/25/2018

## DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 10433

Contact Name: MEL LACKIE

Name of Operator: LARAMIE ENERGY LLC

Phone: (303) 339-4400

Address: 1401 SEVENTEENTH STREET #1400

Fax: (303) 339-4399

City: DENVER State: CO Zip: 80202

API Number 05-077-10470-00

County: MESA

Well Name: Bruton

Well Number: 30-15E

Location: QtrQtr: SWNE Section: 30 Township: 9S Range: 93W Meridian: 6

Footage at surface: Distance: 2614 feet Direction: FNL Distance: 1869 feet Direction: FEL

As Drilled Latitude: 39.248167 As Drilled Longitude: -107.808892

## GPS Data:

Date of Measurement: 10/28/2017 PDOP Reading: 1.7 GPS Instrument Operator's Name: BART HUNTING

\*\* If directional footage at Top of Prod. Zone Dist.: 1603 feet Direction: FSL Dist.: 1356 feet Direction: FEL

Sec: 30 Twp: 9S Rng: 93W

\*\* If directional footage at Bottom Hole Dist.: 1603 feet Direction: FSL Dist.: 1356 feet Direction: FEL

Sec: 30 Twp: 9S Rng: 93W

Field Name: BRUSH CREEK

Field Number: 7562

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 12/15/2017 Date TD: 12/17/2017 Date Casing Set or D&amp;A: 12/18/2017

Rig Release Date: 02/13/2018 Per Rule 308A.b.

## Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 7873 TVD\*\* 7715 Plug Back Total Depth MD 7775 TVD\*\* 7617

Elevations GR 7643 KB 7673 Digital Copies of ALL Logs must be Attached per Rule 308A ☒

## List Electric Logs Run:

PULSED NEUTRON, CBL, Mud

## CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16	65	0	90	100	0	90	VISU
SURF	11	8+5/8	24	0	1,550	306	0	1,550	VISU
1ST	7+7/8	4+1/2	11.6	0	7,863	1,274	1,576	7,863	CBL

### STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH G	2,807				
OHIO CREEK	4,823				
WILLIAMS FORK	5,028				
CAMEO	7,026				
ROLLINS	7,709				

#### Operator Comments

NO OPEN HOLE LOGS RUN ON THIS WELL. THE ONLY WELL THAT HAD AN OH LOG ON THIS PAD WAS THE BRUTON 30-14E API# 0507710471.  
GPS data measurement taken on pre set conductors

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: MEL LACKIE

Title: ENGINEERING TECHNICIAN Date: 4/25/2018 Email: mlackie@laramie-energy.com

### Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
401561916	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
401561918	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401589147	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
401561866	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401561915	WELLBORE DIAGRAM	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401561933	PDF-PULSED NEUTRON	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401561936	LAS-PULSED NEUTRON	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401561938	LAS-PULSED NEUTRON	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401561941	PDF-PULSED NEUTRON	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401561942	LAS-PULSED NEUTRON	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401561944	PDF-CEMENT BOND	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401561950	LAS-CEMENT BOND	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401561952	PDF-MUD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401581856	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineering Tech	List of all logs run was edited Date casing set changed per email confirmation from operator Removed duplicate uploaded well logs Changed formation tops & added WSTHG, provided by operator Pulse Neutron generates two products, a CH Emulated TCOM & a Formation Sigma. Multiple Pulse Neutron uploaded logs reflect PDFs & LAS' of both products.	11/13/2018
Permit	BHL confirmed TPZ should be confirmed when 5A submitted Corrected TD TVD to reflect directional survey in turn corrected PBTD TVD Corrected first string saks of cement to reflect cement job summary	10/23/2018

Total: 2 comment(s)

