

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

11/19/2018

Submitted Date:

11/30/2018

Document Number:

681701124**FIELD INSPECTION FORM**Loc ID 334546 Inspector Name: Arauza, Steven On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 10433Name of Operator: LARAMIE ENERGY LLCAddress: 1401 SEVENTEENTH STREET #1400City: DENVER State: CO Zip: 80202**Status Summary:**

- ☒
- THIS IS A FOLLOW UP INSPECTION
-
- ☐
- FOLLOW UP INSPECTION REQUIRED
-
- ☐
- NO FOLLOW UP INSPECTION REQUIRED

Findings:12 Number of Comments6 Number of Corrective Actions

- ☒
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Spencer, Stan		stan.spencer@state.co.us	
Colby, Lou		lou.colby@state.co.us	
, Laramie		cogccnotifications@laramie-energy.com	All Inspections
Prescott, Lorne	(970) 812-5311	lprescott@laramie-energy.com	
Bankert, Wayne		wbankert@laramie-energy.com	
Kubeczko, Dave		dave.kubeczko@state.co.us	
Fischer, Alex		alex.fischer@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
456712	SPILL OR RELEASE	AC	08/24/2018		-	SPILL/RELEASE POINT	EI

General Comment:[COGCC Environmental inspection. Follow-up to Spill/Release ID #456712.](#)

LocationOverall Good: ☐

Emergency Contact Number:

Comment: Corrective Action: Date: **Good Housekeeping:**

Type	STORAGE OF SUPL		
Comment:	Unused 1/4" stainless steel pipe stored inside of SPCC for east tank battery. Operator was notified via phone on 11/21/2018. See photos.		
Corrective Action:	Comply with Rule 603.f.	Date:	12/30/2018

Overall Good: ☐**Spills:**

Type	Area	Volume		
Condensate	WELLHEAD	<= 1 bbl		
Comment:	Localized accumulations of oily waste at wellheads. See photos.			
Corrective Action:	Remove and properly dispose of oily waste, per Rule 907.e.			Date: 12/30/2018

In Containment: No

Comment: ☐ Multiple Spills and Releases?**Equipment:**

Type: Other	# 11		corrective date
Comment:	Operator had eleven condensate/produced water ASTs on location on inspection date. Amended Form 2A (doc #401429886) lists that eight condensate tanks would be used on location.		
Corrective Action:	Contact COGCC OGLA to discuss Oil and Gas Location Assessment and number of tanks to remain on location.		
		Date:	12/14/2018

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
CONDENSATE	3	300 BBLs	STEEL AST		,	
Comment:	East tank battery contains three 300 bbl steel ASTs labeled to contain condensate and one 500 gallon methanol tank.					
Corrective Action:					Date:	

Paint

Condition		
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient		Adequate
Comment:	No holes or tears observed in visible portion of liner.			

Corrective Action:					Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS	
CONDENSATE	8	400 BBLs	STEEL AST		,	
Comment:		West tank battery contains eight 400 bbl steel ASTs labeled to contain condensate and produced water.				
Corrective Action:					Date:	

Paint

Condition						
Other (Content)						
Other (Capacity)						
Other (Type)						

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:		No holes or tears observed in visible portion of liner.			
Corrective Action:					Date:

Venting:

Yes/No				
Comment:				
Corrective Action:	Date:			

Flaring:

Type				
Comment:				
Corrective Action:	Date:			

Environmental

Waste Management:

Type	Management	Condition	GPS (Lat)	(Long)
Drill Cuttings	Piles	Inadequate		
Comment	Cuttings stockpiled along NW side of pad, behind frac tanks and tank battery. See photos. Operator was contacted via phone on 11/21/2018 and instructed to address cuttings.			
Corrective Action	Operator shall submit a Rule 907.a.(3) E&P Waste Management Plan for COGCC approval, via eForm 4 Sundry Notice, that describes cuttings generation, volume, management, sampling for 910-1 compliance, management for non-compliant cuttings, and final disposition. This waste management plan shall include all analytical results collected to date from cuttings stored on pad and a site diagram depicting cuttings locations.			Date: <u>12/30/2018</u>

Spill/Remediation:

Comment:	Operator reported spill of 3 bbls of produced water (1 bbl recovered) on pad that occurred on 8/22/2018 (Spill/Release ID #456712). Spill location was confirmed to be located on the pad during this inspection and via Form 04 Sundry Notice #401835964. See photos.		
Corrective Action:	Comply with COA listed on Supplemental Spill/Release Report doc #401741140.		Date: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
<p>Comment: Ten (10) temporary frac tanks on location land cuttings stockpile acked stormwater BMPs on inspection date. See photos. COGCC Reclamation Specialist has been included as a contact in this inspection report.</p> <p>Corrective Action: Install or repair required BMPs per Rule 1002.f. Date: 12/30/2018</p> <p>Pits: <input type="checkbox"/> NO SURFACE INDICATION OF PIT</p>						

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
681701137	20181119 Field Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4661183