

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

401842318

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322

2. Name of Operator: NOBLE ENERGY INC

3. Address: 1001 NOBLE ENERGY WAY

City: HOUSTON State: TX Zip: 77070

4. Contact Name: Holly Hill

Phone: (303) 228-4232

Fax:

Email: Denverregulatory@nblenergy.com

5. API Number 05-123-45238-00

7. Well Name: Hullabaloo State

8. Location: QtrQtr: NWNW Section: 16 Township: 2N Range: 64W Meridian: 6

9. Field Name: WATTENBERG Field Code: 90750

6. County: WELD

Well Number: Y21-787

Completed Interval

FORMATION: NIOBRARA

Status: PRODUCING

Treatment Type: FRACTURE STIMULATION

Treatment Date: 04/05/2018 End Date: 04/23/2018 Date of First Production this formation: 06/10/2018

Perforations Top: 7360 Bottom: 17122 No. Holes: 1312 Hole size: 0.48

Provide a brief summary of the formation treatment:

Open Hole: ☐

Niobrara completed with 602,746 bbls slurry, 802 bbls 28% HCl, 1,294,069 lbs 100 mesh, 12,931,045 lbs 40/70 sand, 2,367,447 lbs 30/50 sand

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 603548

Max pressure during treatment (psi): 8240

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.91

Total acid used in treatment (bbl): 802

Number of staged intervals: 42

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl): 7022

Fresh water used in treatment (bbl): 602746

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 16592561

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 06/14/2018 Hours: 24 Bbl oil: 115 Mcf Gas: 187 Bbl H2O: 872

Calculated 24 hour rate: Bbl oil: 115 Mcf Gas: 187 Bbl H2O: 872 GOR: 1626

Test Method: Flowing Casing PSI: 13 Tubing PSI: 1994 Choke Size: 14/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1414 API Gravity Oil: 40

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7257 Tbg setting date: 05/28/2018 Packer Depth: 7262

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

Actual TPZ is 588' FNL 129' FWL

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Julie Webb

Title: Sr. Regulatory Analyst

Date: \_\_\_\_\_

Email Julie.webb@nblenergy.com

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### **Attachment Check List**

**Att Doc Num**

**Name**

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Total Attach: 0 Files

### **General Comments**

**User Group**

**Comment**

**Comment Date**

		Stamp Upon Approval
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Total: 0 comment(s)