Bonanza Creek Energy Operating, Inc.
Daily Completion/Workover Report

_____ New Drill _____ Recompletion _____ LOE _____ Re-Frac _____ Casing Repair **X** T/A

Date: **20-Nov-18** Well Name: **Wetco Farms 13-4** AFE: 18112..16 **CO029029**

Legal Desc: **NWSW** Sec: **4** Twn: **4N** Rng: **63W**

Perforations

Zone	Depths
CIBP	**6504'**
Codell	6554' - 6564'
J-Sand	7007' - 7025'
	CIBP 7204'
Dakota	7312' - 7334'

Surface Csg: 16 jts Size: 8 5/8" Wt/Gd: 24# Conn. ST&C Depth: 722'

Production Csg: 172 jts Size: 4.5# Wt/Gd: 11.6# LS Conn. LT&C Depth: 7411'

Rods: Size: Wt/Gd: Top: Depth:

Tubing: 201 Size: 2 3/8" Wt/Gd: 4.7# J-55 Conn. 8RD EUE Depth: 6472'

Packer: RBP: CIBP 6504' Sd Plug Last Cleaned Out To

TD PBTD TOC 6052'

Fluid Lost Recovered Load Remaining

Other Information:

Job Objective: Offset frac T/A

Operation Past 24 Hours

SICP-500, SITP-blow, Hold safety meeting and discuss JSA. Control well to the rig tank then pump 30 bbls lease water down the csg to get well on a strong vacuum. RU to TOOH w/ 203 jts and layed down 7 jts. RU to TIH w/ 10K HM CIBP and work to set w/ 202 jts at +/- 6504'. Plug is set 50' above the top Codell perfs at 6554'. RU and role the hole clean of gas and oil then pressure test to 1200 psi w/ no leak off. Mix 2 sks cement w/ 10 gals water and displace w/ 23 bbls. Lay down 1 jt then ND the Bop's and repack the wellhead. EOT is 201 jts at +/- 6472'. Clean up location and RD to move to the Wetco Farms 24 -4. Well is T/A and all expenses to be charged to the Wetco Farms A-4 pad AFE# 18112..16. Turn well over to prod, end of report

Proposed Operations: Well SI for offset frac

Contractor: BES / Zito / Downhole Supervisor: Kurt Dodge