



Partner Summary Report

Date: 9/13/2016

Report #: 2

Well Name: MONFORT KUNER B26-08

DOL:

Spud Date: 3/3/1986

Well Header

Well Name MONFORT KUNER B26-08	API 05-123-12981	County/Parish WELD	State/Province COLORADO	Total Depth All (TVD) (ftKB)	Current PBTD (ftKB) Original Hole - 6,807.5		
Spud Date 3/3/1986	TD Date 3/7/1986	Rig Release Date 3/7/1986		First Gas Sales			
Actual Latitude (°) 40.37219059	Actual Longitude (°) -104.50984019	Quarter 3 SE	Quarter 4 NE	Section 26	Township 5	Township N/S Dir N	Range E/W Dir W

Job: OTHER , Job Start Date: 9/12/2016 06:00

Objective WBI WORK FOR PDC BIHAIN PAD.	AFE Number 204447
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Report Start Date 9/13/2016 06:00	Report End Date 9/13/2016 18:00	Operations Summary ARRIVE TO LOCATION. SAFETY MEETING. IWP CSG=0, TBG=0, S/CSG=0. UNSECURED WELL. TIH W/ 12 JTS. MU TUBING SWIVEL AND WASHINGTON RUBBER. TIH W/ JT 217. TAG FILL 2'FT OUT JT 217 @ 6709'FT KB. (SAME AS PREVIOUS TAG). BEGIN CIRCULATING REVERSE AT 3 BPM AND 700 PSI PUMP PRESSURE. WHILE ROTATING WITH TONGS OCCASIONALLY CLEANED OUT DOWN TO 220 ALL IN. FELT SOLID PBTD TAG AT 6807.5'FT KB. CIRCULATED HOLE CLEAN. TOOH LD 15 JTS. STAND BACK 205 JTS TO DERRICK. MU 4.5" 15.10# WLTC RBP, RETRIEVING HEAD, XN NIPPLE, TIH W/ 207 JTS TBG. SET PLUG 9'FT IN ON 207 AT 6381'FT KB. (55 'FT ABOVE PERFS). STACK OUT ON PLUG. PULL TEST TO 40K GRADUALLY (15K OVER STRING WEIGHT). STING OFF PLUG. LD 1 JT. SHUT IN TBG AND PIPE RAMS. PRESSURE TEST CASING DOWN BACKSIDE TO 2200 PSI FOR 15 MINUTES. TEST GOOD. BLEED OFF PRESSURE TO WORK TANK. LD 19 MORE JOINTS. 187 JTS LEFT IN HOLE. MU TUBING HANGER AND LAND TBG IN WELLHEAD @ 5787.1'FT KB. ND BOP. NU 5K TOP FLANGE AND NEW MASTER VALVE. REPLACE 5K BALON CASING VALVES WITH NEW 5K BALON CASING VALVES. RD TONGS AND FLOOR. SEND WATER TO DISPOSAL. RDMO.
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