

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401856080

Date Received:

11/30/2018

Spill report taken by:

Graber, Candice  
(Nikki)

Spill/Release Point ID:

459196

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: <u>BONANZA CREEK ENERGY OPERATING COMPANY LLC</u>	Operator No: <u>8960</u>	<b>Phone Numbers</b>
Address: <u>410 17TH STREET SUITE #1400</u>		Phone: <u>(720) 4406100</u>
City: <u>DENVER</u>	State: <u>CO</u>	Zip: <u>80202</u>
Contact Person: <u>Brian Dodek</u>		Mobile: <u>( )</u>
		Email: <u>BDodek@Bonanzacrk.com</u>

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 401847898

Initial Report Date: 11/21/2018      Date of Discovery: 11/20/2018      Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release:    QTRQTR SWSW    SEC 1    TWP 5N    RNG 62W    MERIDIAN 6  
Latitude: 40.422841      Longitude: -104.276680  
Municipality (if within municipal boundaries): \_\_\_\_\_      County: WELD

Reference Location:

Facility Type: OFF-LOCATION FLOWLINE       Facility/Location ID No 440840  
Spill/Release Point Name: State Antelope J-1 Valve Can       No Existing Facility or Location ID No.  
Number: \_\_\_\_\_       Well API No. (Only if the reference facility is well) 05- -

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes  
*Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.*  
Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): >=5 and <100      Estimated Condensate Spill Volume(bbl): 0  
Estimated Flow Back Fluid Spill Volume(bbl): Unknown      Estimated Produced Water Spill Volume(bbl): >=5 and <100  
Estimated Other E&P Waste Spill Volume(bbl): 0      Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: \_\_\_\_\_

Land Use:

Current Land Use: NON-CROP LAND      Other(Specify): \_\_\_\_\_  
Weather Condition: Clear, 40's  
Surface Owner: STATE      Other(Specify): \_\_\_\_\_

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State     Residence/Occupied Structure     Livestock     Public Byway     Surface Water Supply Area   
As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

A produced water line running from the State Antelope J-1 to the State Antelope O-1 CPF failed at an elbow inside a valve can. The failure resulted in approximately 20 bbls of produced water/oil being released to the ground. The release location is off of the J-1 well pad but on the BCEI flowline ROW. The majority of the release was contained to the valve can. The line was shut in and a vacuum truck was dispatched immediately to drain the product from the can. Hydrovacs are on site today removing the impacted soil around the valve can. Once complete, confirmation soil samples will be collected and submitted for laboratory analysis. Analytical results will be included in a supplemental F19.

**List Agencies and Other Parties Notified:**

**OTHER NOTIFICATIONS**

Date	Agency/Party	Contact	Phone	Response
11/21/2018	Weld County	Roy Rudisill	-On file	Notified of release
11/21/2018	Land Owner	SLB	-On file	Notified of release

Was there a Grade 1 Gas Leak associated with this E & P waste spill or release? Yes  No

If YES, enter the Document Number of the Initial Grade 1 Gas Leak Report Form 44: \_\_\_\_\_

Was there a reportable accident associated with this E & P waste spill or release? Yes  No

If YES, enter the Document Number of the Initial Accident Report, Form 22: \_\_\_\_\_

**SPILL/RELEASE DETAIL REPORTS**

#1 Supplemental Report Date: 11/30/2018

FLUIDS	BBL's SPILLED	BBL's RECOVERED	Unknown
OIL	20	10	<input type="checkbox"/>
CONDENSATE	0	0	<input type="checkbox"/>
PRODUCED WATER	10	5	<input type="checkbox"/>
DRILLING FLUID	0	0	<input type="checkbox"/>
FLOW BACK FLUID	0	0	<input type="checkbox"/>
OTHER E&P WASTE	0	0	<input type="checkbox"/>

specify: \_\_\_\_\_

Was spill/release completely contained within berms or secondary containment? NO Was an Emergency Pit constructed? NO

*Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.*

**A Form 15 Pit Report shall be submitted within 30 calendar days after the construction of an emergency pit**

Impacted Media (Check all that apply)  Soil  Groundwater  Surface Water  Dry Drainage Feature

Surface Area Impacted: Length of Impact (feet): 0 Width of Impact (feet): 0

Depth of Impact (feet BGS): 0 Depth of Impact (inches BGS): 0

How was extent determined?

Since the flowline is buried the majority of the release was to the subsurface. There was no product released to the surface. The extent of the release will be determined during excavation by visual delineation and laboratory analysis.

Soil/Geology Description:

Valent sand, 3-9% slopes.

Depth to Groundwater (feet BGS) 20 Number Water Wells within 1/2 mile radius: 0

If less than 1 mile, distance in feet to nearest Water Well 4192 None  Surface Water \_\_\_\_\_ None

Wetlands \_\_\_\_\_ None  Springs \_\_\_\_\_ None

Livestock \_\_\_\_\_ None Occupied Building \_\_\_\_\_ None 

Additional Spill Details Not Provided Above:

The ruptured HDPE flowline has been repaired and soil remediation is underway. The cause of the rupture is still under investigation. Once completed, confirmation soil samples will be collected and submitted for laboratory analysis. Analytical results will be submitted in a subsequent F19.

### REQUEST FOR CLOSURE

**Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.**

Basis for Closure:  Corrective Actions Completed (documentation attached)

Work proceeding under an approved Form 27

Form 27 Remediation Project No: \_\_\_\_\_

#### OPERATOR COMMENTS:

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I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Brian Dodek

Title: Environmental Manager Date: 11/30/2018 Email: BDodek@Bonanzacrk.com

#### COA Type

#### Description

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### Attachment Check List

#### Att Doc Num

#### Name

401856495	SITE MAP
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Total Attach: 1 Files

### General Comments

#### User Group

#### Comment

#### Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)