

UP 113X22 - P&A Weber
Current Wellbore

9/12/2018

Rangely Weber Sand Unit

Well Details:	
STATE & CO	CO - Rio Blanco
TWNS & RNG	T2N, R102W, 6th PM
SECTION	SWNW Section 22
API	05-103-08606
CHEVNO	DL1651

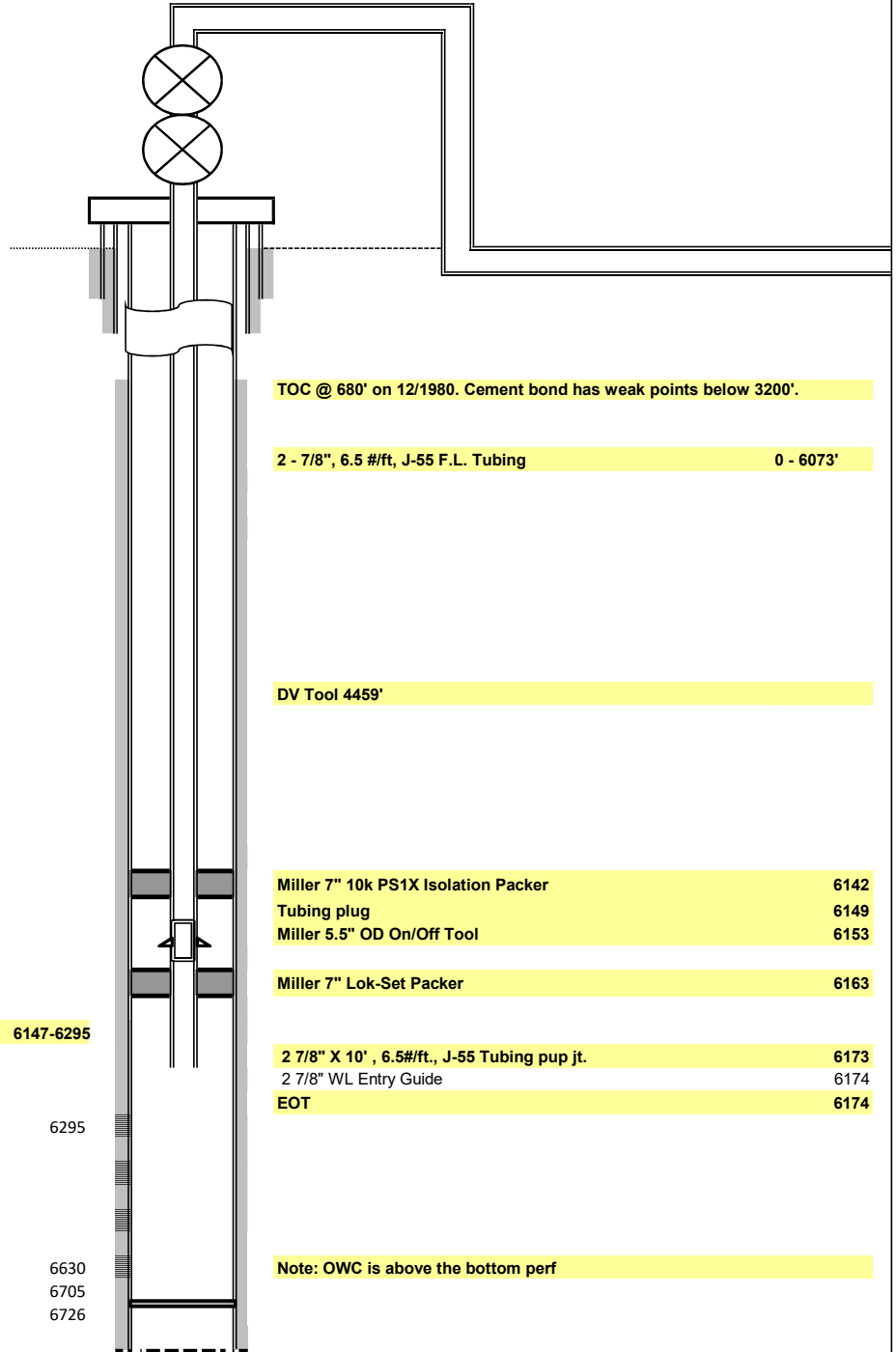
Casing Details:	
Type	Depth
KB	5428
GL	5414
16 in. Unknown	0-45', 4 yds cmt
9.625 in. 36#/ft K-55	0-808', 500 sxs cmt
7 in. 23 #/ft, K-55	0-5397'
7 in. 26 #/ft, K-55	5397-6725', 1770 sxs cmt
DV Tool	4459'
PBTD	6705
TD	6726

Formation	Depth
Niobrara	2,420
Frontier	3,352
Frontier Snd	3,440
Mowry	3,628
Dakota	3,715
Morrison	3,803
Curtis	4,427
Entrada	4,610
Carmel	4,730
Navajo	4,788
Chinle	5,377
Shinarump	5,520
Moenkopi	5,590
Weber	6,268

COGCC Regulations: Set Isolation Packer
within 100' of perfs

GOC_CALC	5757
----------	------

Weber 1a	6268		Bad Casing	6147-6295
Weber 2	6455			
Weber 3a	6460			
Weber 4	6544			
Weber 5a	6557		Perf, Top	6295
Weber 6				
Weber 7a				
Weber 8				
Weber 9a				
Weber 10	0			
Weber 11a	0		Perf, Btm	6630
			PBTD	6705
			TD	6726
OWC_CALC	6527			



TOC @ 680' on 12/1980. Cement bond has weak points below 3200'.

2 - 7/8", 6.5 #/ft, J-55 F.L. Tubing 0 - 6073'

DV Tool 4459'

Miller 7" 10k PS1X Isolation Packer 6142
Tubing plug 6149
Miller 5.5" OD On/Off Tool 6153

Miller 7" Lok-Set Packer 6163

2 7/8" X 10' , 6.5#/ft., J-55 Tubing pup jt. 6173
2 7/8" WL Entry Guide 6174
EOT 6174

Note: OWC is above the bottom perf

****DOUBLE CHECK TUBING LANDING DETAIL IN WELL/TOUR FILE****

Notes:

- 1- DV Tool @ 4459'
- 2- Bad Casing from 6147-6295' (2/24/2015) - Communication from behind casing or around packer
- 3- 2/2015 - Tagged @ 6478', no cleanout
- 4- 1/2014 - Cleanout to 6675' (30' from PBTD)
- 5- Well shut in on 12/2014, Last MIT 5/13/2015, TA'd producer.
- 6- 1770 sacks is the total volume of cement pumped in stages 1 and 2 to cement the 7" casing.