

**FORM  
INSP**

Rev  
X/15

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

11/28/2018

Submitted Date:

11/29/2018

Document Number:

681701133

**FIELD INSPECTION FORM**

Loc ID 324288 Inspector Name: Arauza, Steven On-Site Inspection  2A Doc Num: \_\_\_\_\_

**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

**Operator Information:**

OGCC Operator Number: 10433  
Name of Operator: LARAMIE ENERGY LLC  
Address: 1401 SEVENTEENTH STREET #1400  
City: DENVER State: CO Zip: 80202

**Findings:**

- 8 Number of Comments
- 4 Number of Corrective Actions
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE**

**Contact Information:**

Contact Name	Phone	Email	Comment
Spencer, Stan		stan.spencer@state.co.us	
Bankert, Wayne		wbankert@laramie-energy.com	
Longworth, Mike		mike.longworth@state.co.us	
Fischer, Alex		alex.fischer@state.co.us	
Chris, Clark		cclark@Laramie-Energy.com	
Prescott, Lorne	(970) 812-5311	lprescott@laramie-energy.com	
Pesicka, Conor		conor.pesicka@state.co.us	
, Laramie		cogccnotifications@laramie-energy.com	<a href="#">All Inspections</a>

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
414402	PIT	AC	11/17/2009		-	POND G	AC
437578	CENTRALIZED EP WASTE MGMT FAC	AC	06/13/2014		-	POND G G	EI

**General Comment:**

COGCC Environmental inspection of Pond G pit facility. Follow up to 11/1/2018 Field Inspection Report (doc #681701117) and 8/29/2018 Field Inspection Report (doc #681701069). Where corrective actions from previous Field Inspection Reports remain unaddressed, the original corrective action dates have been retained.

Snow accumulation on top of pit liner, inside of anchor trench, and inside of tank battery SPCC partially-obstructed visual inspection of parts of pit and tank battery liners. No visible tears or holes observed in visible portions of pit liner and tank battery SPCC liner.

**Location**

Overall Good:

**Signs/Marker:**

Type	TANK LABELS/PLACARDS		
Comment:	Eight insulated tanks inside of metal SPCC NE of pit lack NFPA placards and volume/content labels, as indicated on 8/29/2018 Field Inspection Report (doc #681701069).		
Corrective Action:	Install sign to comply with Rule 210.b. Provide photo documentation via Field Inspection Report Response form.	Date:	11/04/2018

**Emergency Contact Number:**

Comment:	<input type="text"/>	Date:	<input type="text"/>
Corrective Action:	<input type="text"/>		

**Good Housekeeping:**

Type	UNUSED EQUIPMENT		
Comment:	Unused pipe located west of tank battery, outside of SPCC. See photos.		
Corrective Action:	Comply with Rule 603.f.	Date:	02/28/2018

Overall Good:

**Spills:**

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

**Venting:**

Yes/No			
Comment:	<input type="text"/>		
Corrective Action:		Date:	<input type="text"/>

**Flaring:**

Type			
Comment:	<input type="text"/>		
Corrective Action:		Date:	<input type="text"/>

**Inspected Facilities**

Facility ID: 414402 Type: PIT API Number: - Status: AC Insp. Status: AC

Facility ID: 437578 Type: CENTRALIZE API Number: - Status: AC Insp. Status: EI

**Reclamation - Storm Water - Pit**

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment:

Corrective Action:

Date: \_\_\_\_\_

**Pits:**     NO SURFACE INDICATION OF PIT

Type: Produced Water      Lined: YES      Pit ID: 414402      Lat: 39.525690      Long: -108.228311

Reference Point: \_\_\_\_\_      Other: \_\_\_\_\_      Length: \_\_\_\_\_      Width: \_\_\_\_\_

**Lining:**

Liner Type: HDPE      Liner Condition: Adequate

Comment: Liner patches dated 11/12/2018 indicate that pit liner has been repaired by operator in response to previous Field Inspection Report (doc #681701117). See photos. Snow accumulation within anchor trench prevented direct observation of liner along anchor trench. Discussed liner repair with operator via phone on 11/29/2018.

Corrective Action: Submit liner repair documentation to COGCC EPS Steven Arauza via eForm 04 Sundry Notice.

Date: 12/14/2018

**Fencing:**

Fencing Type: Livestock      Fencing Condition: Adequate

Comment: Operator has repaired fence and ratchet straps in response to previous Field Inspection Report. See photos.

Corrective Action:

Date: \_\_\_\_\_

**Netting:**

Netting Type: Mesh      Netting Condition: Good

Comment: Operator has submitted Form 04 Sundry Notice (doc #401832833) to document CDPHE permission to pull back bird netting during the winter.

Corrective Action:

Date: \_\_\_\_\_

Anchor Trench Present: YES      Oil Accumulation: NO      2+ feet Freeboard: YES

Comment: As indicated in previous Field Inspection Report (doc #681701117): Position of sandbag beneath hose with hammer union is an improvement over previous conditions but insufficient to prevent contact due to potential hose movement. See photos.

Corrective Action: Elevate hose with hammer union to prevent direct contact with pit liner.

Date: 12/02/2018

Permit:	Facility ID	Permit Num	Expiration Date
	291975	1433711	
	423514	2214297	
	414402	1630651	
	414402	1630651	

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
681701135	20181128 Field Photos	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4659654">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4659654</a>