

State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

11/02/2018

Document Number:

401823050

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 47120 Contact Person: Mike Holle
Company Name: KERR MCGEE OIL & GAS ONSHORE LP Phone: (720) 9296639
Address: P O BOX 173779 Email: mike.holle@anadarko.com
City: DENVER State: CO Zip: 80217-3779
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

OFF LOCATION FLOWLINE**FLOWLINE ENDPOINT LOCATION IDENTIFICATION**

Location ID: Location Type: Production Facilities
Name: BULTHAUP-61N68W_BATT Number: 6NENE
County: WELD
Qtr Qtr: NENE Section: 6 Township: 1N Range: 68W Meridian: 6
Latitude: 40.079631 Longitude: -105.038060

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.079532 Longitude: -105.038015 PDOP: 1.5 Measurement Date: 09/01/2017
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 336518 Location Type: Well Site ☐ No Location ID
Name: BULTHAUP-61N68W Number: 6SWSE
County: WELD
Qtr Qtr: SWSE Section: 6 Township: 1N Range: 68W Meridian: 6
Latitude: 40.074814 Longitude: -105.045125

Flowline Start Point Riser

Latitude: 40.074825 Longitude: -105.045115 PDOP: 1.4 Measurement Date: 09/01/2017
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: _____ Pipe Material: _____ Max Outer Diameter:(Inches) _____
Bedding Material: _____ Date Construction Completed: 02/17/2009
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: _____ Wellhead Line Action Type: _____ Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.079631 Longitude: -105.038060 PDOP: 2.0 Measurement Date: 09/01/2017
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 336524 Location Type: _____ Well Site ☐ No Location ID
Name: BULTHAUP-61N68W Number: 6SENE
County: WELD
Qtr Qtr: SENE Section: 6 Township: 1N Range: 68W Meridian: 6
Latitude: 40.081890 Longitude: -105.039610

Flowline Start Point Riser

Latitude: 40.081875 Longitude: -105.039493 PDOP: 1.3 Measurement Date: 09/05/2017
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: _____ Pipe Material: _____ Max Outer Diameter:(Inches) _____
Bedding Material: _____ Date Construction Completed: 06/26/2009
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: _____ Wellhead Line Action Type: _____ Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.079627 Longitude: -105.038044 PDOP: 2.0 Measurement Date: 09/01/2017
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 336524 Location Type: _____ Well Site ☐ No Location ID
Name: BULTHAUP-61N68W Number: 6SENE
County: WELD
Qtr Qtr: SENE Section: 6 Township: 1N Range: 68W Meridian: 6
Latitude: 40.081890 Longitude: -105.039610

Flowline Start Point Riser

Latitude: 40.081894 Longitude -105.039597 PDOP: 1.4 Measurement Date: 09/05/2017

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Pipe Material: Max Outer Diameter:(Inches)

Bedding Material: Date Construction Completed: 02/17/2009

Maximum Anticipated Operating Pressure (PSI): Testing PSI:

Test Date:

OPERATOR COMMENTS AND SUBMITTAL

Comments

The Bulthaup 24-6 P&A is complete. The well head was cut and capped on 9/18/2018. The entire flow line was removed on 9/19/2018.

BULTHAUP 24-6 05-132-26890 FL-BULTHAUP 24-6

The Bulthaup 23-6 P&A is complete. The well head was cut and capped on 9/20/2018. The entire flow line was removed on 9/28/2018.

BULTHAUP 23-6 05-123-26886 FL-BULTHAUP 23-6

The Bulthaup 40-6 P&A is complete. The well head was cut and capped on 9/18/2018. The entire flow line was removed on 9/21/2018.

BULTHAUP 40-6 05-12326891 FL-BULTHAUP 40-6

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Date: 11/02/2018 Email: mike.holle@anadarko.com

Print Name: Mike Holle Title: SDA

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Director of COGCC Date:

Attachment Check List

Att Doc Num **Name**

Total Attach: 0 Files