

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401854821

Date Received:

11/29/2018

Spill report taken by:

ALLISON, RICK

Spill/Release Point ID:

452577

## SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

### OPERATOR INFORMATION

Name of Operator: HIGHPOINT OPERATING CORPORATION	Operator No: 10071	<b>Phone Numbers</b> Phone: (303) 312-8718 Mobile: ( ) Email: rfrishmuth@hpres.com
Address: 1099 18TH ST STE 2300		
City: DENVER	State: CO Zip: 80202	
Contact Person: Rusty Frishmuth		

### INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 401429762

Initial Report Date: 10/14/2017 Date of Discovery: 10/13/2017 Spill Type: Recent Spill

#### Spill/Release Point Location:

Location of Spill/Release: QTRQTR SESE SEC 14 TWP 11N RNG 64W MERIDIAN 6

Latitude: 40.914786 Longitude: -104.505064

Municipality (if within municipal boundaries): County: WELD

#### Reference Location:

Facility Type: WELL ☐ Facility/Location ID No  
 Spill/Release Point Name: Lion Creek ☐ No Existing Facility or Location ID No.  
 Number: 03-14H ☒ Well API No. (Only if the reference facility is well) 05-123-32032

#### Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes  
*Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.*

Were Five (5) barrels or more spilled? No

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): >=1 and <5 Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): 0

Estimated Other E&P Waste Spill Volume(bbl): 0 Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: 1 bbl of crude oil

#### Land Use:

Current Land Use: NON-CROP LAND Other(Specify):

Weather Condition: Clear sky and dry

Surface Owner: FEE Other(Specify):

#### Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

The spill was determined to be caused by the stuffing rubbers on the polishing rod failing. Once the spill was discovered a vac truck was dispatched to location to begin clean up.

List Agencies and Other Parties Notified:

### OTHER NOTIFICATIONS

Date	Agency/Party	Contact	Phone	Response
10/14/2017	Weld County	Troy Swain	-	
10/14/2017	Surface Owner		-	

Was there a Grade 1 Gas Leak associated with this E & P waste spill or release? Yes ☐ No ☐

If YES, enter the Document Number of the Initial Grade 1 Gas Leak Report Form 44: \_\_\_\_\_

Was there a reportable accident associated with this E & P waste spill or release? Yes ☐ No ☐

If YES, enter the Document Number of the Initial Accident Report, Form 22: \_\_\_\_\_

### REQUEST FOR CLOSURE

**Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.**

Basis for Closure: ☐ Corrective Actions Completed (documentation attached)

☐ Work proceeding under an approved Form 27

Form 27 Remediation Project No: \_\_\_\_\_

### OPERATOR COMMENTS:

Supplemental Form 19 being filed to acknowledge that HighPoint Operating Corporation (HPOC) will accept responsibility for the remediation of the spill associated with the Lion Creek 3-14H facility which HPOC. By December 31, 2018 HPOC will either submit an additional Supplemental Form 19 documenting remediation of this release and requesting closure or initiate a remediation project via submittal of a Form 27.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Rusty Frishmuth

Title: EHS Manager Date: 11/29/2018 Email: rfrishmuth@hpres.com

### COA Type

### Description

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### Attachment Check List

#### Att Doc Num

#### Name

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Total Attach: 0 Files

### General Comments

#### User Group

#### Comment

#### Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)