

Operator's Area Review Contact:		<a href="#">KOEHLER-COGCC</a>									
AREA OF REVIEW OFFSET WELL EVALUATIONS											
Offset Well API #	Offset Well Name	Offset Well Operator	Offset Well Status	Depth of Base of Aquifer	Offset Well Surface Casing Setting Depth	Offset Well Completed Formation Top	Offset Well Top of Production Casing Cement	Abandoned Wells	Active Wells		Comment (Optional)
								To be Replugged (yes or no?)	Requires Casing Repair (yes or no?)	To be Plugged (yes or no?)	
05-063-06237	Flathead 14-31 1	Anadarko E&P Onshore	DA	135	519	6400		No			No PR casing. 3900-3800 40 sx, 3200-3100 40 sx, 569-469 40 sx, 60-0 10 sx.
05-063-06240	Flathead 12-31 2	Anadarko E&P Onshore	DA	135	525	6450		No			No PR casing. 6400-6500 40 sx, 3800-3900 40 sx, 3100-3200 40 sx, 2800-2900 40 sx, 475-575 40 sx, 0-60 10 sx.
05-063-06242	Flathead 14-31 3	Anadarko E&P Onshore	PA	135	526	6423	2793	No			CIBP @ 6600 + 2 sx (top perf @ 6612), 3370-3550 25 sx in casing, perf @ 2800 total 40 sx = 25 sx out perfs+15 sx in casing 2700-2800, perf @ 575 total 40 sx = 25 sx out perfs+15 sx in casing 475-575, 10 sx 4-14 ft.
05-063-06031	State 1-36	Union Texas Petroleum	DA	135	139	4592		No			No PR casing. 15 sx at bottom surface casing, 10 sx at top. Note on verbal permission says "Heavy", assume heavy mud in wellbore. Well 2550 ft from SS 43-36 #1 nearly 1/2-mile. Not of immediate concern, TD'd above Morrow injection zone therefore no pressure connection.
05-063-06238	Speaker-State 43-36 1	Citation O&G	TA	135	520	6413	2936		No	No	Stage 1 TOC 5958 calc, DV @ 3447 Stage 2 TOC 2936 calc.
05-063-06252	Speaker State 34-36 2	Anadarko E&P Onshore	DA	135	534	6443		No			No PR casing. 6350-6250 40 sx, 3900-3800 40 sx, 3200-3100 40 sx, 2800-2700 40 sx, 584-484 40 sx, 60-0 10 sx. Rat & Mouse holes 5 sx each.
											Nearest water well 4100 ft to southwest, TD @ 135 ft. Closest permits expired. Other nearby wells 118, 163, & 180 ft.