

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 10/31/2018 Document Number: 401819720

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10633 Contact Person: Schuyler Hamilton Company Name: CRESTONE PEAK RESOURCES OPERATING LLC Phone: (303) 774-4017 Address: 1801 CALIFORNIA STREET #2500 Email: schuyler.hamilton@crestonepr.com City: DENVER State: CO Zip: 80202 Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 409275 Location Type: Production Facilities Name: MELBON RANCH-62N65W Number: 17SESW County: WELD Qtr Qtr: SESW Section: 17 Township: 2N Range: 65W Meridian: 6 Latitude: 40.134148 Longitude: -104.693127

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 457807 Flowline Type: Wellhead Line Action Type: Abandonment

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.133985 Longitude: -104.693007 PDOP: Measurement Date: 08/28/2018 Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 428103 Location Type: Well Site [] No Location ID Name: Melbon Ranch Number: 17H-M265 Pad County: WELD Qtr Qtr: SWSW Section: 17 Township: 2N Range: 65W Meridian: 6 Latitude: 40.134742 Longitude: -104.696636

Flowline Start Point Riser

Latitude: 40.134893 Longitude: -104.696582 PDOP: Measurement Date: 08/28/2018 Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: _____ Max Outer Diameter:(Inches) 3.000
Bedding Material: _____ Date Construction Completed: 04/17/2012
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

OFF LOCATION FLOWLINE ABANDONMENT

Date: 10/17/2018

Description of Abandonment

Flowline was disconnected from wellhead and from separator. 135' of flowline was removed from wellhead towards separator, 925' of flowline was abandoned in place. Flowline was flushed with 25bbls fresh water prior to plugging. Flowline was verified free of hydro carbons with LEL monitor. Line was cut below ground level. Flowline was capped on both ends with 120lbs of slurry per state NTO, then backfilled on both ends.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 457806 Flowline Type: Wellhead Line Action Type: Abandonment

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.134028 Longitude: -104.693011 PDOP: _____ Measurement Date: 08/28/2018
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 428103 Location Type: _____ Well Site No Location ID
Name: Melbon Ranch Number: 17H-M265 Pad
County: WELD
Qtr Qtr: SWSW Section: 17 Township: 2N Range: 65W Meridian: 6
Latitude: 40.134742 Longitude: -104.696636

Flowline Start Point Riser

Latitude: 40.134966 Longitude -104.696564 PDOP: _____ Measurement Date: 08/28/2018
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: _____ Max Outer Diameter:(Inches) 3.000
Bedding Material: _____ Date Construction Completed: 04/01/2012
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

OFF LOCATION FLOWLINE ABANDONMENT

Date: 10/17/2018

Description of Abandonment

Flowline was disconnected from wellhead and from separator. 135' of flowline was removed from separator towards wellhead, 940' of flowline was abandoned in place. Flowline was flushed with 25bbls fresh water prior to plugging. Flowline was verified free of hydro carbons with LEL monitor. Flowline was cut below ground level. Flowline was capped on both ends with 120lbs of slurry per state NTO, then backfilled on both ends.

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 10/31/2018 Email: schuyler.hamilton@crestonepr.com

Print Name: Schuyler Hamilton Title: EHS Field Technician

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
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Total Attach: 0 Files