

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401853728

Date Received:

11/28/2018

Spill report taken by:

Spencer, Stan

Spill/Release Point ID:

459293

### SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

#### OPERATOR INFORMATION

Name of Operator: TEP ROCKY MOUNTAIN LLC	Operator No: 96850	<b>Phone Numbers</b>
Address: PO BOX 370		Phone: (970) 263-2760
City: PARACHUTE State: CO Zip: 81635		Mobile: (970) 623-4875
Contact Person: Michael Gardner		Email: mgardner@terraep.com

#### INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 401853728

Initial Report Date: 11/28/2018 Date of Discovery: 11/28/2018 Spill Type: Recent Spill

#### Spill/Release Point Location:

Location of Spill/Release: QTRQTR NWSW SEC 15 TWP 6S RNG 94W MERIDIAN 6

Latitude: 39.523896 Longitude: -107.880660

Municipality (if within municipal boundaries): County: GARFIELD

#### Reference Location:

Facility Type: WELL PAD  Facility/Location ID No 335067

Spill/Release Point Name:  No Existing Facility or Location ID No.

Number:  Well API No. (Only if the reference facility is well) 05- -

#### Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? No

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0 Estimated Condensate Spill Volume(bbl): >=1 and <5

Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): >=5 and <100

Estimated Other E&P Waste Spill Volume(bbl): 0 Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: Total estimated spill is 40 bbls (3.3 bbls condensate and 36.7 bbls produced water)

#### Land Use:

Current Land Use: NON-CROP LAND Other(Specify):

Weather Condition: Cloudy, cold temps, breezy

Surface Owner: FEE Other(Specify):

#### Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State  Residence/Occupied Structure  Livestock  Public Byway  Surface Water Supply Area

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

A small hole near the bottom of the condensate tank resulted in the release of an estimated 40 bbls of fluid into the lined, metal secondary containment structure. All of the fluid was recovered from the lined, secondary containment structure. A small pin-hole leak in the liner was identified and patched. The soils near the location of the pin hole leak were investigated, but no evidence of contamination was found. The containment structure will be flushed out with hot water and a cleaning agent to remove any residue remaining on the interior of the liner. The tank will be replaced with a new, internally-coated tank.

**List Agencies and Other Parties Notified:**

**OTHER NOTIFICATIONS**

Date	Agency/Party	Contact	Phone	Response
11/28/2018	COGCC	Stan Spencer	970-987-2891	Email and Initial Form 19
11/29/2018	GarCo	Kirby Wynn	970-987-2557	Email notification
11/29/2018	GVFPD	Chief David Blair	970-286-2557	Email notification
11/28/2018	Surface owner		-	Email and phone notification

Was there a Grade 1 Gas Leak associated with this E & P waste spill or release? Yes  No

If YES, enter the Document Number of the Initial Grade 1 Gas Leak Report Form 44: \_\_\_\_\_

Was there a reportable accident associated with this E & P waste spill or release? Yes  No

If YES, enter the Document Number of the Initial Accident Report, Form 22: \_\_\_\_\_

**OPERATOR COMMENTS:**

There were no impacts outside of the secondary containment structure, and therefore, no further cleanup is required. A supplemental Form 19 will be submitted requesting closure and No Further Action for this incident.

Please forward to Stan Spencer.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Michael Gardner

Title: TEP Environmental Date: 11/28/2018 Email: mgardner@terraep.com

**COA Type**

**Description**

COA Type	Description

**Attachment Check List**

**Att Doc Num**

**Name**

401853728	SPILL/RELEASE REPORT(INITIAL)
401854272	FORM 19 SUBMITTED

Total Attach: 2 Files

**General Comments**

**User Group**

**Comment**

**Comment Date**

Environmental	Provide data showing no contamination of soil from pinhole leak. Assess nature and extent of contamination with confirmation soil samples. Remediate to Table 910-1 standards and provide documentation in a either a Supplemental F-19 if cleaned up immediately and/or F-27 if extended remediation such as landfarming contaminated soil is required. Landfarming must also be approved by surface owner. Documentation must include a figure showing spill area with sample locations plus laboratory results.	11/29/2018
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Total: 1 comment(s)