



Partner Summary Report

Well Name: LF RANCH 41-09

Date:
Report #:
DOL:
Spud Date:

Well Header

Well Name LF RANCH 41-09	API 05-123-21188	County/Parish WELD	State/Province COLORADO	Total Depth All (TVD) (ftKB)		Current PBDT (ftKB) ORIGINAL HOLE - 7,176.0		
Spud Date 11/9/2002		TD Date 11/14/2002		Rig Release Date 11/15/2002		First Gas Sales		
Actual Latitude (°) 40.33203227	Actual Longitude (°) -104.43621088		Quarter 3 NE	Quarter 4 NE	Section 9	Township 4	Township N/S Dir N	Range E/W Dir W

Job: COMPLETION/WORKOVER , Job Start Date: 6/2/2006 00:00

Objective RECOMPLETE NIO W/ COMMINGLE			AFE Number
Report Start Date	Report End Date	Operations Summary	

Casing Strings

Csg Des	MD (ftKB)	Run Date
Surface	686.0	11/10/2002
Production	7,251.0	11/15/2002

Cement Stages

Des	Top (ftKB)	Btm (ftKB)	Start Date
Surface Casing Cement	12.0	686.0	11/10/2002
Production Casing Cement	6,102.0	7,251.0	11/15/2002
J Sand CIBP Dump Bail	6,977.0	7,002.0	10/11/2018
Niobrara CIBP Balance Plug	6,013.0	6,278.0	10/11/2018
Courtesy Plug	2,000.0	2,500.0	10/11/2018
Courtesy Plug	2,402.0	2,500.0	10/11/2018
Courtesy Plug	2,270.0	2,400.0	10/11/2018
Shoe Plug	886.0	936.0	10/11/2018
Shoe Plug	12.0	886.0	10/11/2018

Tubing Strings

String Location	Set Depth (ftKB)	Run Date
Tubing set at 7,027.0ftKB on 7/27/2006 00:00	7,027.0	7/27/2006

Perforation Summary

Min Top Depth (ftKB)	Max Btm Depth (ftKB)
7,052.0	7,096.0
6,578.0	6,589.0
6,320.0	6,410.0

Total # of Perforations

Sum of Calculated Shot Total
237
237

Stimulations Summary

Start Date 12/17/2002	End Date	Int # 1	Volume Clean Total (bbl) 0.00	Proppant Total (lb) 200,300.0
Start Date 5/1/2003	End Date	Int # 1	Volume Clean Total (bbl) 0.00	Proppant Total (lb) 226,800.0
Start Date 6/28/2006	End Date	Int # 1	Volume Clean Total (bbl) 0.00	Proppant Total (lb) 251,240.0