

OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO



COLO. OIL & GAS CONS.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL       DEEPEN       PLUG BACK

b. TYPE OF WELL  
 OIL WELL       GAS WELL       OTHER       SINGLE ZONE       MULTIPLE ZONE

2. NAME OF OPERATOR  
 Rainbow Resources, Inc. *307-234-8966*

3. ADDRESS OF OPERATOR  
 c/o McIlnay-Adams & Co., Inc. - *307-265-4351*  
 Rm103 - 152 N. Durbin, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)  
 At surface  
 660' FEL & 660' FSL or C SE, SE Sec. 14-11N-67W  
 At proposed prod. zone  
 Same as above

5. LEASE DESIGNATION AND SERIAL NO.  
 71516

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
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7. UNIT AGREEMENT NAME  
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8. FARM OR LEASE NAME  
 State Lone Tree

9. WELL NO.  
 1-14

10. FIELD AND POOL, OR WILDCAT  
 Wildcat

11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA  
 Sec. 14-11N-67W

12. COUNTY OR PARISH  
 Weld

13. STATE  
 Colo.

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any)  
 660' ✓

16. NO. OF ACRES IN LEASE  
 640'

17. NO. OF ACRES ASSIGNED TO THIS WELL  
 80

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
 None

19. PROPOSED DEPTH  
 10,150 ✓

20. ROTARY OR CABLE TOOLS  
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
 5740' GR

22. APPROX. DATE WORK WILL START  
 November 8, 1971

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8	20	400	Cemented to surface
7 7/8	5 1/2	17 & 15.5	10,150	380 sx. (approximate)

It is proposed to drill this well to an approximate depth of 10,150' for the purpose of testing all oil and gas zones encountered. The primary objective is the "J" Sand estimated at 9900'. If commercial quantities of oil and/or gas are found 5 1/2" casing will be set and the well completed. If no commercial hydrocarbon zones are encountered, the well will be P & A as per the Colorado Oil & Gas Conservation Commission's instructions.

*Handwritten:* Bonded 11/29/71 \$5000  
 Plotted 11/30/71  
 McIlnay-Adams Co. 311

DVR	✓
FJP	✓
HJM	✓
JAM	✓
JJD	✓

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Edward W. McIlnay, P.E. (Agent) TITLE Edward W. McIlnay DATE November 2, 1971

PERMIT NO. 71 933 APPROVAL DATE \_\_\_\_\_  
 APPROVED BY [Signature] TITLE DIRECTOR DATE NOV 30 1971  
 CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

A.P.I. NUMBER  
05 123 7393

See Instructions On Reverse Side

71-933