

OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

00244661

COLO. OIL &amp; GAS CONS.

5. LEASE DESIGNATION AND SERIAL NO.

71516

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

State Lone Tree

9. WELL NO.

1-14

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK.  
AND SURVEY OR AREA

Sec. 14-11N-67W

12. COUNTY OR PARISH

Weld

13. STATE

Colo.

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1A. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL  
WELL ☐GAS  
WELL ☐

OTHER

SINGLE  
ZONE ☐MULTIPLE  
ZONE ☐

2. NAME OF OPERATOR

Rainbow Resources, Inc.

3. ADDRESS OF OPERATOR

c/o McIlnay-Adams &amp; Co., Inc. - 307-265-4351

Rm103 - 152 N. Durbin, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

660' FEL &amp; 660' FSL or C SE, SE Sec. 14-11N-67W

At proposed prod. zone

Same as above

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

30 miles from Cheyenne Wyoming

15. DISTANCE FROM PROPOSED

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. line, if any)

660' ✓

16. NO. OF ACRES IN LEASE

640'

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

80

18. DISTANCE FROM PROPOSED LOCATION  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

None

19. PROPOSED DEPTH

10,150 ✓

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5740' GR

22. APPROX. DATE WORK WILL START

November 8, 1971

23.

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8	20	400	Cemented to surface
7 7/8	5 1/2	17 & 15.5	10,150	380 sx. (approximate)

It is proposed to drill this well to an approximate depth of 10,150' for the purpose of testing all oil and gas zones encountered. The primary objective is the "J" Sand estimated at 9900'. If commercial quantities of oil and/or gas are found 5 1/2" casing will be set and the well completed. If no commercial hydrocarbon zones are encountered, the well will be P & A as per the Colorado Oil & Gas Conservation Commission's instructions.

DVR	✓
FJP	✓
HHM	
JAM	✓
JJD	Plotted 11/30/71

Plotted 11/30/71  
5000

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Edward W. McIlnay, P.E.

(Agent)

TITLE Edward W. McIlnay

DATE November 2, 1971

(This space for Federal or State office use)

PERMIT NO.

71 933

APPROVAL DATE

DIRECTOR

APPROVED BY

TITLE

O &amp; G CONS. COMM.

DATE

NOV 30 1971

CONDITIONS OF APPROVAL, IF ANY:

A.P.I. NUMBER

05 123 7393

See Instructions On Reverse Side

71-933