

FORM
6
Rev
05/18

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number: 401851473			
Date Received:			

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: <u>10539</u>	Contact Name: <u>Norm Schwalm</u>
Name of Operator: <u>UTAH GAS OP LTD DBA UTAH GAS CORP</u>	Phone: <u>(303) 808-5049</u>
Address: <u>1125 ESCALANTE DR</u>	Fax: _____
City: <u>RANGELY</u> State: <u>CO</u> Zip: <u>81648</u>	Email: <u>nschwalm@utahgascorp.com</u>

For "Intent" 24 hour notice required, Name: _____ Tel: _____
 COGCC contact: Email: _____

API Number: <u>05-103-08359-00</u>	Well Name: <u>FEDERAL</u>	Well Number: <u>M-23-3-101-S</u>
Location: QtrQtr: <u>SWSW</u> Section: <u>23</u> Township: <u>3S</u> Range: <u>101W</u> Meridian: <u>6</u>	County: <u>RIO BLANCO</u> Federal, Indian or State Lease Number: <u>44638</u>	
Field Name: <u>CATHEDRAL</u>	Field Number: <u>10330</u>	

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.767850 Longitude: -108.704940

GPS Data:
 Date of Measurement: 05/20/2014 PDOP Reading: 2.1 GPS Instrument Operator's Name: TOM AU

Reason for Abandonment: Dry Production Sub-economic Mechanical Problems
 Other _____

Casing to be pulled: Yes No Estimated Depth: _____

Fish in Hole: Yes No If yes, explain details below

Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below

Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
MANCOS	3602	3828	07/25/2018	BRIDGE PLUG	3572
Total: 1 zone(s)					

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	9+7/8	7	20	177	70	187	10	CALC
1ST	6+1/4	4+1/2	10.5	4,109	80	3,878	3,177	CALC
	6+1/4	4+1/2	Stage Tool	1,249	40	1,249	789	CALC

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 3572 with 16 sacks cmt on top. CIBP #2: Depth 3875 with 2 sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 337 sks cmt from 3875 ft. to 300 ft. Plug Type: CASING Plug Tagged:
 Set 84 sks cmt from 300 ft. to 10 ft. Plug Type: CASING Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Perforate and squeeze at 228 ft. with 60 sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)
 Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:
 Set _____ sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. _____ inch casing Plugging Date: 11/05/2018
 of _____
 *Wireline Contractor: The Perforators & DLD Pipe Rec *Cementing Contractor: A Plus Well Service
 Type of Cement and Additives Used: See attached job summary for more details
 Flowline/Pipeline has been abandoned per Rule 1105 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

Wellhead cutoff.
 Wireline Contractors: The Perforators & DLD Pipe Recovery Service
 Flowlines/Pipelines will be abandoned at final reclamation of well pad.
 Plug & Abandon Summary includes BLM approval of P&A Plan and COAs.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Tilda Evans
 Title: Regulatory Administrator Date: _____ Email: tevans@telesto-inc.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY: _____

COA Type	Description

Attachment Check List

Att Doc Num

Name

401851496

WELL ABANDONMENT REPORT (SUBSEQUENT)

Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

Stamp Upon
Approval

Total: 0 comment(s)