

State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

10/26/2018

Document Number:

401811024

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10433 Contact Person: Joan Proulx
Company Name: LARAMIE ENERGY LLC Phone: (970) 263-3641
Address: 1401 SEVENTEENTH STREET #1400 Email: jproulx@laramie-energy.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

OFF LOCATION FLOWLINE**FLOWLINE ENDPOINT LOCATION IDENTIFICATION**

Location ID: 334487 Location Type: Gathering Line
Name: NVega Number: 3A Pad
County: MESA
Qtr Qtr: NWSW Section: 26 Township: 9S Range: 93W Meridian: 6
Latitude: 39.246572 Longitude: -107.743292

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Production Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 39.247159 Longitude: -107.744270 PDOP: Measurement Date: 10/10/2018
Equipment at End Point Riser: Manifold

Flowline Start Point Location Identification

Location ID: 334487 Location Type: Well Site ☐ No Location ID
Name: NVega Number: 3A Pad
County: MESA
Qtr Qtr: NWSW Section: 26 Township: 9S Range: 93W Meridian: 6
Latitude: 39.246572 Longitude: -107.743292

Flowline Start Point Riser

Latitude: 39.247015 Longitude: -107.743213 PDOP: Measurement Date: 10/10/2018
Equipment at Start Point Riser: Manifold

Flowline Description and Testing

Type of Fluid Transferred: Produced Water Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 4.000
Bedding Material: Native Materials Date Construction Completed: 08/20/2006
Maximum Anticipated Operating Pressure (PSI): 300 Testing PSI: _____
Test Date: _____

OPERATOR COMMENTS AND SUBMITTAL

Comments Laramie Energy utilizes the Trimble GNSS R1 receiver which provides professional grade positioning information. All as-built wellhead data was collected while using sub-meter corrections with the Satellite-Based Augmentation System (SBAS) which provides sub-meter accuracy in the field. Therefore, there is no PDOP figure.

Pressure testing information was not included as Laramie Energy will be abandoning this line in the next 30-45 days.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 10/26/2018 Email: jproulx@laramie-energy.com

Print Name: Joan Proulx Title: Regulatory Analyst

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num **Name**

401811044	FLOWLINE LAYOUT DRAWING
401811045	OFF-LOCATION FLOWLINE GEODATABASE SHP

Total Attach: 2 Files