

FORM
21
Rev
08/14

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:
2302833
Date Received:
08/13/2018

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment
Checklist

OP OGCC

OGCC Operator Number: <u>3975</u>	Contact Name: <u>Brian Rector</u>			Pressure Chart		
Name of Operator: <u>ARGALI EXPLORATION COMPANY</u>	Phone: <u>(970) 629-1906</u>			Cement Bond Log		
Address: <u>PO BOX 416</u>				Tracer Survey		
City: <u>RANGELY</u> State: <u>CO</u> Zip: <u>81648</u> Email: <u>brector1983@gmail.com</u>				Temperature Survey		
API Number : 05- <u>081-07045</u> OGCC Facility ID Number: <u>259533</u>				Inspection Number		
Well/Facility Name: <u>VISINTAINER FEDERAL</u> Well/Facility Number: <u>1-12</u>						
Location QtrQtr: <u>NWSW</u> Section: <u>1</u> Township: <u>8N</u> Range: <u>91W</u> Meridian: <u>6</u>						

SHUT-IN PRODUCTION WELL INJECTION WELL Last MIT Date: _____

Test Type:

Test to Maintain SI/TA status 5-Year UIC Reset Packer

Verification of Repairs Annual UIC TEST

Describe Repairs or Other Well Activities: _____

Wellbore Data at Time of Test				Casing Test	
Injection Producing Zone(s)	Perforated Interval	Open Hole Interval		Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.	
LWIS	4184-4041				
Tubing Casing/Annulus Test					
Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers?	<input style="width: 100px; height: 20px;" type="text"/>	
2.375	4010	4010	<input type="checkbox"/>		

Test Data (Use -1 for a vacuum)

Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
08-01-2018	SHUT -IN	0	0	0
Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain
455	470	480	480	25

Test Witnessed by State Representative? OGCC Field Representative Waldron, Emily

OPERATOR COMMENTS:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Brian Rector

Title: Field Inspection Email: brector1983@gmail.com Date: 8/1/2018

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: BURGER, CRAIG Date: 11/26/2018

CONDITIONS OF APPROVAL, IF ANY:

Attachment Check List

Att Doc Num

Name

2302833

FORM 21 SUBMITTED

Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

Engineer

Added packer depth from attached original form 21.

08/27/2018

Total: 1 comment(s)