

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

10/17/2018

Submitted Date:

11/16/2018

Document Number:

685200559**FIELD INSPECTION FORM**Loc ID 392727 Inspector Name: LABOWSKIE, STEVE On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 10717Name of Operator: ARAMARK SPORTS & ENTERTAINMENT SERVICESAddress: 34879 HWY 160City: MANCOS State: CO Zip: 81328**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**22 Number of Comments6 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Hediger, Brian		Hediger-Brian@aramark.com	All Inspections
Burger, Craig		craig.burger@state.co.us	
Boersma, Jim		Boersma-Jim@aramark.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
223813	WELL	DM	11/03/1954	GW	083-05222	HALLER 1	PR

General Comment:

Landowner (Aramark) had been using well for on property domestic purposes and voluntarily self reported well and gas distribution to COGCC, all wells in vicinity were plugged and abandoned according to COGCC records (note: due to the age of subject well the records COGCC does have were in paper archives). The subject well had Mesa Verde Drilling listed as operator and was recorded in database as DA (drilled and abandoned). After staff confirmed the presence of a producing well. Due to the fact that the landowner was not operator of record, COGCC Supervisor shut in valve on flowline until a new operator could be established or the well becoming part of the Orphan Well Program.

On Oct 12, 2018 Aramark became an operator and posted proper financial assurance.

Previous reclamation inspections in 2017 were conducted from aerial photos to review of historic locations and did not pick up small footprint of current location.

This inspection does not alleviate operator from any additional requirements from County or other State Agencies such as PUC.

LocationOverall Good: ☒

Signs/Marker:			
Type	WELLHEAD		
Comment:	Operator has 60 days by rule from change of ownership to update signs		
Corrective Action:	Install well sign per Rule 210	Date:	12/15/2018

Emergency Contact Number:			
Comment:			
Corrective Action:	Maintain 24-hour contact number and display per Rule 210	Date:	12/17/2018

Good Housekeeping:			
Type	UNUSED EQUIPMENT		
Comment:	flowline not in use on west side of wellhead		
Corrective Action:	abandon flowline in place after purging and sealing end or remove flowline per Rules 603.f and 1105	Date:	12/17/2018
Type	DEBRIS		
Comment:	plastic material and losse pipe fitting.		
Corrective Action:	remove per Rule 603.f	Date:	11/17/2018
Type	OTHER		
Comment:	Impacted material on ground around wellhead (see photo), presumably spilled odorant and/or grease.plastic material and losse pipe fitting.		
Corrective Action:	Remove and dispose of material in approved manner for that material per Rule 907. Note: if material was impacted by mercaptan/odorant disposal should be appropriate for that material.	Date:	12/17/2018

Overall Good: ☐

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Equipment:			corrective date
Type: Flow Line	# 1		
Comment:	~1" flowline not in use at time of inspection (valve closed), see corrective action for unused equipment/flowline abandonment		
Corrective Action:	install device to prevent valve from being opened and a tag that says "do not operate"	Date:	11/17/2018
Type: Other	# 1		
Comment:	regulator on flowline at wellhead		
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	mercaptan pot/odorant system, appears corroded, was leaking at time of intial inspection		
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Rods in wellhead instead of tubing. Packer around rods was leaking gas at intial COGCC visit, now appears tight with no leaks.		

Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	wellhead which is comprised of casing at surface with rods extending above surface and 2" coupling that diverts gas to flowlines (see photos)		
Corrective Action:		Date:	
Type: Flow Line	# 1		
Comment:	1" with valve fully open. Only 1 flowline would be used in order to heat (1) building administration building.		
Corrective Action:		Date:	

Venting:

Yes/No	NO		
Comment:	conducted FLIR and laser methane detector survey on 10/17 with no indication of gas leaks at wellhead or exposed portion of flowlines at wellhead.		
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 223813 Type: WELL API Number: 083-05222 Status: DM Insp. Status: PR

Producing Well

Comment: 20 pisp on east flowline gauge with valve fully open, west flowline slightly opened.

Corrective Action:

Date:

Flowline

#1 Type:

of Lines

Flowline Description

Flowline Type:

Size:

Material:

Variance:

Age:

Contents:

Integrity Summary

Failures:

Spills:

Repairs Made:

Coatings:

H2S:

Cathodic Protection:

Pressure Testing

Witnessed:

Test Result:

Charted:

COGCC Rules(check all that apply)

☐ 1101. Installation and Reclamation

☐ 1102. Operations, Maintenance, and Repair

☐ 1103. Abandonment

Comment:

Corrective Action:

Date:

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Gravel	Pass			
		Compaction	Pass			

Comment:

Corrective Action:

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT

Optical Gas Imaging Survey

Survey Type: _____

Current Operations: ☐ Production ☐ Workover ☐ Flowback ☐ Referred to APCD

GPS(entrance of location): Lat: _____ Long: _____

Wind: _____ Speed: _____ (mph) Direction From: _____ Weather: _____ Temperature: (F) _____

Assisting Staff: _____ Camera #: _____

☐ Visible Smoke ☐ Referred to CDPHE

Times Surveyed

Equipment Surveyed

Time Survey Start	AM/PM	Time Survey End	AM/PM	Equipment
				Wellhead(s)
				Flowline

Comment: Initial FLIR survey showed gas leaking from cover plate on domestic type meter and from packing around rods left in wellhead.

Corrective
Action:

Date:

COGCC Comments

Comment	User	Date
ADDITIONAL CORRECTIVE ACTION: per Rule 206 (access to records) submit copies of any records operator has in possession of well, including maps, wellbore diagrams, cementing records/receipts, logs run, pressure tests and maintenance records to Engineering Supervisor no later than 12/17/2018 per Rule 308, data/records need to be compiled into Form 5 or submitted to electronic well file.	labowsks	11/13/2018
ADDITIONAL CORRECTIVE ACTION: submit "as built" of wellhead per Rule 308(B)2.f conducted with accuracy requirements specified in Rule 215 to Engineering Supervisor no later than 12/17/2018	labowsks	11/15/2018
ADDITIONAL CORRECTIVE ACTION: per Rule 1103.b submit a Form 44 with location of domestic tap (wellhead "as built" as above) and gas delivery point no later than 12/17/2018	labowsks	11/15/2018
ADDITIONAL CORRECTIVE ACTION: per Rule 1104 confirm/demonstrate flowline integrity with shut in pressure test (contact COGCC Inspection Supervisor to schedule a witnessed test). Conduct test at maximum anticipated operating pressure for at least 30 minutes (use of wellhead gas is acceptable), pressure must be fully stabilized at end of test, a loss of more than 10% is considered a failure and will require a hydrotest. Schedule and complete test as soon as possible but no later than 12/17/2018	labowsks	11/15/2018
ADDITIONAL CORRECTIVE ACTION: Excavate wellhead to fully expose flowlines and any additional casing strings that may be present (larger diameter casings are typically lower and often buried below grade, fully expose valves and expose any additional valves discovered. Measure and submit valve and casing sizes and submit to Engineering Supervisor and discuss bradenehad testing requirements with Engineering Supervisor no later 12/17/2018	labowsks	11/15/2018
Regulator and odorant system on flowline at wellhead. Properly sized regulator is also required at delivery point. 1 flowline marker present but complete flowline path not readily apparant, additional markers should be installed per Rule 110 no later than 12/17/2018	labowsks	11/15/2018

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401842633	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4647659
685200560	inspection photos 6/25 & 10/17 2018	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4647656
685200561	6/25/18 leaking meter FLIR, meter now removed	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4647657

685200562	6/25/18 small gas leak at packing around rods	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4647658
-----------	---	---